Form 3 160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	Oil Cons. Division
1625	N. FECHONICO 1, 1993
Hobi	S, NM sign top and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	LC 0010410
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICA TE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Z	-
Well Well Other Injection Well	8. Well Name and No.
2 Name of Operator  Conoco Inc	MCA Unit #311
3. Address and Telephone No.	9. API Well No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	30-025-24101 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)	Maljamar Grayburg/SA
1295' FNL & 2615' FWL, Sec. 26, T17S, R32E, C	11. County or Parish, State
	Lea, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION PTED FOR RECORD TYPE OF ACTION	
Notice of Intent Abandonment	
Notice of Intent Abandonment Recompletion	Change of Plans
Subsequent Leport MAY 1 4 2001 Plugging Back	New Construction Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice  ALEXIS C. SWOBODA  Altering Casing  PRODUCTION  Other Return to Injection	Conversion to Injection
PETROLEUM ENGINEER  Return to Injection  Return to Injection	Dispose Water
	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	my proposed work. If well is directionally drilled,
4/20/01 MIRU NUBOP and release packer and POOH w/tubing. RIH w/10 stands and SD due to high	wind.
4/23/01 POOH w/tubing and put on 4 3/4" bit and scraper and RIH. Tagged up @ 3920'. (59" above posts. SDON	perfs) Drill out to 4014'. Drill out
Broke circulation and continued to drill out fill. Tagged up @ 4015'. Drilled to 4020', returns Drilled up old plug. Drill out to 4137'. Drilled 122'. Bit plugged off, pulled up 5 stands and S	had aluminum from old CIBP. D. Drilled 217' total.
POOH w/tubing and bottom joint had sand and paraffin in it. Cleaned out tubing and RBIH, d POOH w/tubing. Tubing had 3' of casing around bit. RIH w/IPC and POOH laying down tubing (2 runs) of Class "C" cement. SDON	rilled 2' and plugged off again; ing. RU wire and dumped 5 sx
4/26/01 Picked up 1- 2 7/8" x 30 SOPMA SN and 126 jts of 2 7/8" tubing and RIH. Tagged up @ 413 mud anchor is @ 3996'. NDBOP and flange up wellhead. RIH w/2.5 x 1.5 x 16' RHBC pump Landed pump.	32'. Land SN @ 3941', bottom of , 2 K-bars and 155-3/4" c rods.
1/27/01 RDMO	
4. I hereby cerufty that the foregoing is true and correct Reesa R. Wilkes	
Signed Regulatory Specialist	Date5/3/01
(This space for Federal or State office use)	
Approved byTitle	Date
Conditions of approval if any:	Date
BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIFLD, FILE ROOM	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BOSMEFF' NM

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**BECEINED**