

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No. (915) 686-5424

10 Desta Dr., Suite 100W, Midland, Texas 79705 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1295' FNL & 2615' FWL

Sec. 26, T-17-S, R-32-E

5. Lease Designation and Serial No.

LC 0618410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #311

9. API Well No.

30-025-24101

10. Field and Pool, or Exploratory Area

Maljamar Grayburg

11. County or Parish, State San Andres

Lea County, N.M.

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair tubing/Step rate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-17-95: Rig up, test tubing to 5000 psi. Test casing, 4 bbls to load, packer did not hold.

10-18-95: POOH w/tubing and packer. Pin hole in packer on collar. RIH w/ new packer. Set packer @ 3881', tubing @3869'. Circulate packer fluid, test casing to 500 #, held for 30 minutes.

10-20-95: Ran step rate test, copy attached.

RECEIVED  
FEB 8 10 37 AM '96  
CARLETON  
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Agent

Date

2-7-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: