

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-24101</u>
5. Indicate Type of Lease <u>Federal</u> STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name <u>MCA Unit Bty 4</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Well No. <u>311</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Pool name or Wildcat <u>Maljamar G-5A</u>
4. Well Location Unit Letter <u>C</u> : <u>1295</u> Feet From The <u>north</u> Line and <u>2615</u> Feet From The <u>west</u> Line Section <u>26</u> Township <u>17S</u> Range <u>32E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Convert to injection PMX-135</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A notice of intention was approved by BLM on 6/18/85. A subsequent report is now submitted due to an oversight.

MIRU. Run csg scraper to PBTD at 4310'. POOH. Hydrotest Hbg. C1H at 5000 psi above slips. Set RBP at 4245' & pressure test at 1000 psi, RBP held. Set pkr at 3933'. Load backside & pressure test to 500 psi, held. Acidize 3978'-4216' w/85 bbls 28% HCL-NE-FE acid plus 125# of rock salt mix. Flush w/29 bbls TFW. Seab back. Release pkr & RBP. POOH. C1H. Circ pkr fluid. Set pkr at 3947' w/10 pts tension. Test backside to 500 psi. Rig down. Well is presently temporary shut-in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William W. Baker TITLE Administrative Supervisor DATE April 20, 1989

TYPE OR PRINT NAME William W. Baker TELEPHONE NO. 392-5800

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 27 1989

RECEIVED

APR 26 1989

OCB
HOBBS OFFICE