

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-061841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for a well to be drilled or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1295' FNL & 2615' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

311

10. FIELD AND POOL, OR WILDCAT

Malamar G/SA

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 26-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Convert to injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. CO to 4225'. Pump 6 bbls scale converter & displace w/23 bbls 2% KCL TFW. Acid wash perforated interval by pumping 10 bbls 15% HCL-NE-FE & displacing w/24.5 bbls 2% KCL TFW. Circ. spent acid to surface w/95 bbls 2% KCL TFW. Set RBP @ 4225' & pkr @ 3930'. Acidize G/SA perfs 3978'-4216' in 3 stages w/total of 85 bbls 28% HCL-NE-FE & 125 lbs rock salt. Flush to bottom perf w/29 BTFW. Swab. Rel RBP & pkr. Run injection 4bg & set pkr @ 3950'. Place well on injection @ 1950 psi surface wellhead pressure. Conversion app'd by NMCCO on May 16, 1985 under Order No. PMX-135.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 6/10/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

EXCEPTIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

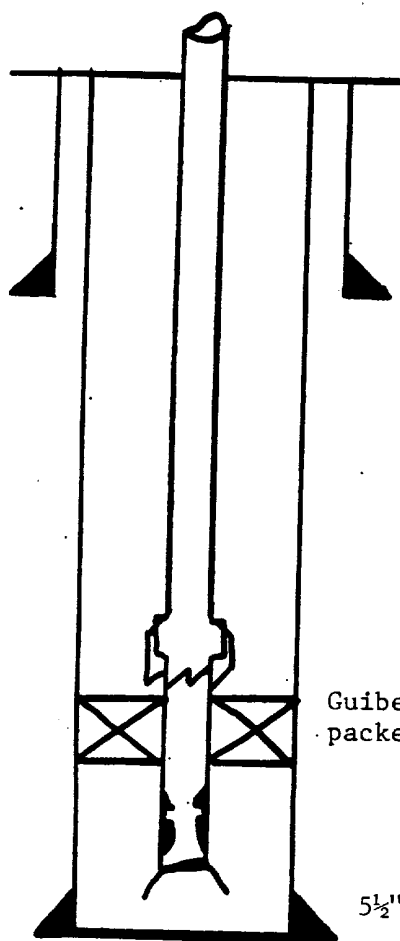
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JUN 20 1985

WASH DC

INJECTION WELL DATA SHEET

Conoco Inc. MCA Unit
 OPERATOR LEASE
 311 1295' FNL & 2615 FWL 26 17-S 32-E
 WELL NO. PORTAGE LOCATION SECTION TOWNSHIP RANGE
 Lea County, New Mexico

SchematicTabular DataSurface Casing

Size 8 5/8" @ 1000' Cemented with 500 sx.
 TOC Surface feet determined by circ.
 Hole size N/A

Intermediate Casing

Size 8 5/8" 24# Cemented with sx.
 TOC feet determined by
 Hole size

Long string

Size 5 1/2" @ 4325 Cemented with 300 sx.
 TOC 2860 feet determined by Temp. Survey
 Hole size N/A
 Total depth 4325

Injection interval

3979 feet to 4190 feet
 (perforated or open-hole, indicate which)

Guiberson UNI VI
 packer @ 3879

5 1/2" 14#

Tubing size 2 3/8, 4, 7# lined with Plastic set in a
 (material)
 Guiberson UNI VI packer at 3879 feet
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburgh - San Andres
- Name of Field or Pool (if applicable) Baish - Maljamar - Pearsall
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Producing oil well
shut - in 11-28-83
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. none

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