

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1295' FNL & 2615' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☒
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
LC 061841
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
MCA Unit
8. FARM OR LEASE NAME
MCA Unit Bldg. 4
9. WELL NO.
311
10. FIELD OR WILDCAT NAME
Maliamar G-5A
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-17S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3982' GR

TE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, GIHW/ workstring. Drill cmt retainer at 3948'. Circ. well clean w/ TFW. Spot 230 gals 15% NE from 4215'-3979' POOH. Run CCL & CSG gun. Correlate depth & perf w/ 1 spf: 3978'-3980', 3987'-3989', 3997'-3999', 4016'-4021', 4032'-4044', 4059'-4069', 4078'-4080', 4114'-4140', 4162'-4172', 4180'-4192', 4200'-4214'. GIHW/ RBP & pkr on workstring. Set BPat 4240', pkr 4150'. Acidize 4162'-4216' w/ 1900 gals acid. Reset BP 4150', pkr 4100'. Acidize 4114'-4140' w/ 1300 gals acid. Reset BPat 4100', pkr 3950'. Acidize 3978'-4080' w/ 1800 gals acid. Note: swab back load after each acid job. POOH. Run tbg, pmp, rods. Place well on production. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Datterman TITLE Administrative Supervisor

DATE 11/14/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE DEC 17 1980

DISTRICT SUPERVISOR