6				
-	DISTRIBUTION		<u>.</u>	
-	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104 Supersedes Old C-104 and C-110
Ì	FILE	REGUEST	FOR ALLOWABLE	Effective 1-1-65
ł	U.S.G.S.	AUTHODIZATION TO TO	AND ANSPORT OIL AND NATURAL GA	A.C.
ł	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	43
	TRANSPORTER GAS			
- }	OPERATOR			
.	PRORATION OFFICE			
1.	Conoco Inc.			
	P.O. Box 460, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Change of corpor	ate name from
	Recompletion	Oil Dry Go		Company effective
	Change in Cwnership Casinghead Gas Condensate July 1, 1979.			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No., Pool Name, Including Formation Kind of Lease Lease No.			
	MCA Unit Bty 4	311 Maljamar G	State, Federal	7 1 0/11
	Unit Letter BC: 1295 Feet From The N Line and 26/5 Feet From The W			
	Line of Section 26 Township 175 Range 32E, NMPM, Lea County			
II.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of CII or Condensate Address (Give address to which approved copy of this form is to be sent) Note of Authorized Transporter of Casinghead Gas or Dry Gas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Continental Oil Co. Gasoline Plant No. 60 P. D. Box 1206, Maliamar, NM			
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When J			
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Other First New Oil Run To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

MMOCD (5) USGS (シ)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Fignature)

(Title)

PARTHERS

RILE

Division Manager

OIL CONSERVATION COMMISSION

APPROVED THTLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OIL CONSERVATION COMM.