

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1295' FNL + 2615' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) <u>Rep Surf. Wtr Flo + Csg Leak X</u>		

5. LEASE
LC 061841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
MCA

8. FARM OR LEASE NAME
MCA Unit Bty 4

9. WELL NO.
311

10. FIELD OR WILDCAT NAME
Maljamar G-5A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-17S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3982' GR

RECEIVED

MAY 16 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 1-4-78. POOH w/Prod. Equip. Ran sound log from 4275' - 2300'. Found indication of flow at 2950'. Located lower hole in csg at 3370' - 3385'. Top hole in csg at 2858' - 2873'. Set RBP at 3840'. Ran Howco cmt retainer set at 3025'. Pmpd 100 bbls salt wtr followed w/1000 gal flo-check and 175 sx class "C" cmt w/additives. Squeezed w/3100 psi. Reverse cmt. Ran Howco Retainer set at 2711'. Pmpd 1000 gals flo-check followed w/525 sx class "C" cmt w/additives. Displaced cmt to 2761' w/149 BFW. Drl'd out cmt to 2866'. Drl'd out biton cmt to 3345'. Circ. hole clean. Reset RBP at 2720'.
— See back —

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE Admin. Supr. DATE 5-12-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
A. A. Z.
MAY 16 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS-5, MCA-4, File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Continued -
Ran tracer survey from surface to 1300' Survey indicated 8090 fluid loss between 1110'-1130'. Set pack at 919' perf at 1156'-1152' w/2 csp. Pumped 300 sx class "C" cnt down +69 + cnc. to surface. Displace w/9 BW + squeeze to 800 psi. D-19 out cnt + 0.1149'. POOT w/RBP. Ran Prod. Equip. placed well on Prod. Rig released 1-19-78. Final Test 1-24-78 at 12 BO, G/ BW.