

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M., 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *1295' FNL + 2615' FWL*

AT TOP PROD. INTERVAL: *Same*

AT TOTAL DEPTH: *Same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) *Repair Surface Wtr Flow + Csg Leak.*

5. LEASE

LC-061841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT #1

9. WELL NO.

311

10. FIELD OR WILDCAT NAME

Malt G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3982' GA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO REPAIR A SURFACE WATERFLOW AND CASING LEAK IN THE SUBJECT WELL AS FOLLOWS:

- 1. Load well with treated fresh water and pull producing equip.*
- 2. Run sound log to locate the water entry.*
- 3. Set Pkrs ± 200' above the hole and RBP ± 50' below the hole and spot 15' of sand on top of RBP.*
- 4. Establish circulation with wtr.*
- 5. Pump 400 SX thick-set CMT down annulus and follow w/400 SX class "C" CMT.*

6. Pump down Tbg w/1000 Gals Howco Special Bolling Agent + follow with fresh wtr.

7. CMT w/450 SX class "C" CMT + leave ± 50' of CMT in Csg above hole.

8. Drill out CMT to RBP + Pressure Test squeeze to 500 PSI. Pull R.B.P. + Return TO Prod.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Butterfield*

TITLE *ADMIN. SUPV.*

DATE *12-2-77*

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE
DEC 5 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, MCA-4, File