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	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
CONTINENTAL OIL COMPANY
Address
BOX 460 HOBBS, NEW MEXICO
Reason(s) for Filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CHANGE IN LEASE NAME

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MCA UNIT BATTERY 1	Well No. 310	Pool Name, Including Formation MALT G-SA REPRESS	Kind of Lease State, <input checked="" type="checkbox"/> Federal or Fee	Lease No. LC-029410(6)
Location Unit Letter C : 129S Feet From The NORTH Line and 136S Feet From The WEST Line of Section 30 Township 17S Range 32 E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) NO. FREEMAN AVE ARTESIA, N.M.			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONTINENTAL GASOLINE PLANT #60	Address (Give address to which approved copy of this form is to be sent) BOX 2197 HOUSTON, TEXAS			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 17S	Pge. 32E
				Is gas actually connected? YES
				When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: **N/A**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded 5-10-72	Date Compl. Ready to Prod. 6-8-72	Total Depth 4025'			P.B.T.D. 3970'			
Elevations (DF, RKB, RT, GR, etc.) 3897' GR	Name of Producing Formation GRAYBURG SAN ANDRES		Top Oil/Gas Pay 3675'		Tubing Depth 3948'			
Perforations 3921', 26', 31', 35', 40', 3762', 66', 69, 3647', 51', 57', 3663', 68', 74', 78, 89, 93, 97'					Depth Casing Shoe 4025'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2 2 7/8		DEPTH SET 700' 4025' 3948'		SACKS CEMENT CIRC - 350 SKS 300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-10-72	Date of Test 6-20-72	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 357	Water - Bbls. 109	Gas - MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault
(Signature)
ADMINISTRATIVE SUPERVISOR
(Title)

JUNE 22, 1972
(Date)

NMCCC(5) MCA(3)

056671 DMS

OIL CONSERVATION COMMISSION

APPROVED **JUN 28 1972**, 19
BY **John Stoney**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA UNIT BATTERY 1 No. 310, located in Unit C Section 30-17-32 LCA County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>249</u>	<u>1/4°</u>	<u>3192</u>	<u>1°</u>	<u> </u>	<u> </u>
<u>492</u>	<u>1/2°</u>	<u>3481</u>	<u>1 1/4°</u>	<u> </u>	<u> </u>
<u>700</u>	<u>3/4°</u>	<u>3822</u>	<u>1 1/2°</u>	<u> </u>	<u> </u>
<u>932</u>	<u>3/4°</u>	<u>4025</u>	<u>1°</u>	<u> </u>	<u> </u>
<u>1191</u>	<u>3/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1442</u>	<u>1°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1692</u>	<u>1°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1945</u>	<u>1 1/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2193</u>	<u>1 3/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2593</u>	<u>2°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2743</u>	<u>2°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Yours very truly,

Robert Gault II

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 22nd day of June, 1972.

2-20-73
By Commission Expires

W. M. Hoover
Notary Public

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JUL 27 1972

U.S. CONSERVATION COMM.
HOBBS, N.M.