SUBMIT IN TRIP

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instruction reverse side)

Budget			42-R1425
2 -1	 	21.	

DEPARTMENT OF THE I	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVI	LC 029 410 b				
APPLICATION FOR PERMIT TO DRILL, I	CK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
DRILL DEEPEN	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	SINGLE MULTIPLE	MCH			
OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR	S. FARM OR LEASE NAME				
Continental ail C	9. WELL NO.				
3. ADDRESS OF OPERATOR	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with	mali G-SA Repres				
1295' FNL and 1365' FWE	11. SEC., T, R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone	Sec 30.T-175.R-32				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	12. COUNTY OF PARISH 13 STATE				
	1	17. NO. OF ACRES ASSIGNED			
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	16. NO. OF ACRES IN LEASE 1	TO THIS WELL			
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®		20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	4025	1 22. APPRODUCTION DATE WORK WILL START*			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		4-25-72			
23. PROPOSED CASI	NG AND CEMENTING PROGRAM				
SIZE OF HOLE SIZE OF CASING WEIGHT PER F	OOT SETTING DEPTH	QUANTITY OF CEMENT			
12-4" 838,4-40 20=	# 700'	350 sks - Class C			
72811 5-35 144	7025	JOUSKS- CLASSIC			
- in proposed to drill a straight hall to a					
" and complete as a Grayburg Somande					
of 4025 and w					
lucer.	•	a 1) and 700			
1 program - p-700 (8.5 - 9.5 - Spud mud) and					
lucer. lucer.					
5 (9.5-10.3 Save get). Do (35 35)					
a him well was appron					
Unorthodox location of this well was approx NMOCC Administrative order NSL-550.					
MARCO Administrative Order NSL-550.					
MINOCE MOSTOCIONES					
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to dec zone. If proposal is to drill or deepen directionally, give pertinen	pen or plug back, give data on pres t data on subsurface locations and	ent productive zone and proposed new productive measured and true vertical depths. Give blowout			
preventer program, if any.					
Just marie	TLE afmin. Super	esst 4-17-72			
(This space for Federal or State office use)		TVED			
ndro v					
ARTHUR TENGINEER					
G5(5) McA(3) File					
*See Instructions On Reverse Side					

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APR 25 1972
OIL CONSERVATION COMM.
HOBBS, N. M.

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator 310 CONTINENTAL OIL COMPANY MCA UNIT Unit Letter Section Township Range County 30 17 South 32 EAST Actual Footage Location of Well: 1295 1365 feet from the NORTH feet from the WEST line and line Ground Level Elev. Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. - 1.365.' I heraby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed MARCH 27, 1972 Registered Professional Engineer

26.40



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APR 20 1972 OIL CONSERVATION COMM. HOBBS, N. M.