Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240	Energy	State of New Mexico Energy, Minerals and Natural Resources Departmen OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Antenia, NM 88210)					at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874		Santa Fe, New I	Mexico 87504	-2088			
Coperator	REQUEST	FOR ALLOWA			5		
Conoco Inc.					Well API No.		
Address						-24109	
10 Desta Driv Reason(s) for Filing (Check proper be	<u>ve Ste 100W, Mi</u>	idland, TX	79705				
vew Well	•	in Transporter of:		(Please explain) NGE NAME		ч з то мса вту	
hange in Operator	Casinghead Gas						
change of operator give name ad address of previous operator							
DESCRIPTION OF WEL	LL AND LEASE						
esse Name Unit		D. Pool Name, Inclu			Kind of Lease	Lease No.	
MCA/BTY 2	31	12 MALJAMAI	<u>R (G-SA)</u>		State, Federal or F	LC 02950	
Unit Letter <u>H</u>	2565	Foot From The	NORTH Line as	d 12	5 Feet From The	WEST Lin	
Section 22 Town	utip 17 S		30 F	TP			
Section 22 Town		Range	JZ E, NMP	vi,	n	County	
DESIGNATION OF TR.	ANSPORTER OF (ldress to which	approved copy of this	form is to be sent)	
Tavajo Kef							
me of Authorized Transporter of Ca	تتصر ال	or Dry Gas	Address (Give ad	dress to which i	approved copy of this	form is to be sent)	
well produces oil or liquids,	Unit Sec.	Twp. Rge.	. is gas actually co	mected?	When ?		
s location of tanks.					İ		
his production is commingled with the COMPLETION DATA	ant from any other lease of	r pool, give comming	ting order number:				
	Oil Wel	U Gas Well	New Well W	orkover E	Deepen Plug Back	Same Res'y Diff Res'y	
Designate Type of Completion			I I	i_			
w Spuddet	Date Compt. Keedy i	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing F	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
forations							
					Depth Casir	ig Shoe	
		TUBING, CASING AND		RECORD			
· · · · · · · · · · · · · · · · · · ·	TUBING,	, CASING AND	CEMENTING				
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HOLE SIZE			1			SACKS CEMENT	
HOLE SIZE			1			SACKS CEMENT	
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TEST DATA AND REQUI	CASING & TI	ABLE	DEI	PTH SET	e for this depth or be j		
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eviation tests taken in accordance υy with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.