Form approved. Budget Bureau No. 42-R1425. SUBMIT IN TRIPLICATE* Form 9-331 C (May 1963) (Other instructions on UPITED STATES T OF THE INTERIOR **DEPARTM** J. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🖾 DEEPEN 🗌 PLUG BACK b. TYPE OF WELL 8. FARM OR LEASE NAME MULTIPLE ZONE WELL OTHER 2. NAME OF OPERATOR WELL NO. CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR 3/2 10. FIELD AND POOL, OR WILDCAT BOX 460 HOBRS, NEW MEXICO
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) MALJ G-SA READESS SEC., T., R., M., OR BLE AND SURVEY OR AREA 2565 FALT 125 FEL SEC 22 At proposed prod. zone SEC 22, T-175, R-32E SAM G 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE LEA NEW MEX 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) TO THIS WELL 7853 40 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 4250 ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* <u>5-1-72</u> PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH 12 1/9 950 375 SACKS 7 7/8 4250

IT IS PROPOSED TO DRILL A STRAIGHT HOLE TO A TO OF 4250 AND COMPLETE AS A GRAYBURG - SAN ANDRES PRODUCING OIL WELL.

Mul program - 0 - 950' - 8.5 to 9.5# (speed med); 950' - 4250' - 9.5 to 10.5 (salt gel). BOP will be installed Unorthodox well location was approved by NMOCC Admin. order NSL-548.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

TITLE ADMINISTRATIVE SURENISOBATE 4-14-72 SIGNED (This space for Federal or State office use) APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

US65(5) MCA (3) FILE

*See Instructions On Reverse SideRTHUR R. BRO NISTRICT ENCINEER

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APR 20 1072

OIL CONSERVATION COMM. HOBES, N. M.

NEW ML CC OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

676

		··· · · · · · · · · · · · · · · · · ·	the outer boundaries of the Sect	ion		
CONTINENTAL OIL COMPANY Lease MCA UNIT				well th . 312		
"nit Letter	Section	Township	Range County			
Н	22	17 South	32 EAST L	EA		
Actual Footage Lo			•	7.1		
2565 Ground Level Elev	feet from the Producing F	NORTH line and	125 feet from the		line	
C. Seine Egree Eler	ļ		Malt G-5A Rep	,	dicated Acreage;	
1 Outling t			by colored pencil or hachu			
i, Outline i	ine acreage dear	cated to the subject well	by colored pencil or nachu	re marks on the p	olat below.	
2. If more tinterest a	than one lease i and royalty).	s dedicated to the well, o	outline each and identify th	e ownership ther	eof (both as to working	
2 16	an one lease of	different ownership is de-	linna da an al an air an a			
o. 11 more the dated by	communitization	unitization, force-pooling	licated to the well, have th	e interests of al	Lowners been consoli-	
duced by	- James and Controlly	antibation, force-pooring				
Yes	No If	answer is "yes;" type of c	onsolidation			
If answer	is "no," list the	e owners and tract descrip	tions which have actually l	been consolidated	. (Use reverse side of	
this form	if necessary.)				·	
No allowa	ible will be assig	ned to the well until all in	terests have been consolid	lated (by commun	itization, unitization,	
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-						
sion.						
	- I		1	7 cı	ERTIFICATION	
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	1		1	I hereby certi	fy that the information con-	
	1		1	tained herein	is true and complete to the	
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11/30	W WEST					
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