

COUNTY LEA FIELD Maljamar STATE NM 30-025-24109
OPR CONTINENTAL OIL CO. MAP

312 MCA Unit
Sec 22, T-17-S, R-32-E CO-ORD
2565' FNL, 125' FEL of Sec
Spd 4-30-72 CLASS EL 4009²
Cmp 5-23-72

FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING			
8 5/8" at 936' w/475 sx			
5 1/2" at 4250' w/300 sx			

LOGS EL GR RA IND HC A

TD 4250'

IP (Grayburg-San Andres) Perfs 3816-4119' P 180 BOPD + 76 BW. Pot
based on 24 hr test. GOR NR; Grav NR

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. Cactus PROP DEPTH 4250' TYPE RT
DATE

F.R. 4-24-72; Opr's Elev. 4009' DF
PD 4250' RT (Grayburg-San Andres)
Contractor - Cactus
5-1-72 TD 936'; Prep run 8 5/8" Casing
5-8-72 TD 4250'; Rng Logs
5-15-72 TD 4250'; WOC Sqz
Perf @ 3628', 3633', 3689', 3691', 3693', 3734',
3736', 3816', 3818', 3893', 3895', 3919', 3936',
3938', 4115', 4119'
Acid (4115-19') 1000 gals
Swbd 7 BO + 17 BW in 2 hrs (4115-19')
Swbd 30 BF w/trace oil in 1 hr (3689-93')
Swbd 100% wtr (3734-3818')
Sqzd (3628-3736') w/150 sx

LEA
CONTINENTAL OIL CO. Maljamar NM
312 MCA Unit

Sec 22, T17S, R32E
Page #2

5-22-72 TD 4250'; SI Frac
Perf @ 3816', 3818', 3893', 3895', 3919', 3936',
3937', 3938' w/1 SPI
Acid (3816-4119') 2400 gals
Frac (3816-4119') 20,000 gals jelled wtr + 40,000#
sd
5-26-72 TD 4250'; TO Pmp
Ppd 210 BO + 543 BW in 24 hrs
6-5-72 TD 4250'; COMPLETE
6-10-72 COMPLETION REPORTED