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U.S.D.S.
LAND OFFICE
TRANSPORTER ☐ OIL ☐ GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104-1 and O-104-2
Effective 10-1-69

Conoco Inc.

P.O. Box 460, Hobbs, New Mexico 88240

Reasons for change of ownership:

New well ☐Change in ownership ☐Reason for change ☐To ☐By gas ☐Change of corporate name from
Continental Oil Company effective
July 1, 1979.Change in ownership ☐Business gas ☐Transporter ☐If change in ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Section	Range	County	State	Well Number
MCA Unit	313	Maljamar	G-SA		4C-0586976
Depth	Feet From Top	Feet From Base	Feet From	Feet From	Feet From
C	450	N	1980	W	
Section	Range	County	State	Well Number	
25	175	32E	Lee		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter	Address				
Navajo Pipeline Company	N. Freeman Ave, Artesia, NM				
Name of Transporter of Gasoline	Address				
Continental Oil Co. Gasoline Plant No. 60	P.O. Box 1206, Maljamar, NM				
Unit	Section	Range	County	State	Well Number
A	26	175	32E	yes	N/A

If this production is commingled with that from any other lease or pool, give commingling meter number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Drill Well	Refractured	Refractured	Refractured	Refractured	Refractured	Refractured
Date of Test	Date of Completion	Date of Test	Date of Completion	Date of Test	Date of Completion	Date of Test	Date of Completion
Flow Rate (GPM, MCF, BBL, etc.)	Name of Producing Formation	Flow Rate (GPM, MCF, BBL, etc.)	Name of Producing Formation	Flow Rate (GPM, MCF, BBL, etc.)	Name of Producing Formation	Flow Rate (GPM, MCF, BBL, etc.)	Name of Producing Formation
Perforations	Depth (Feet)	Perforations	Depth (Feet)	Perforations	Depth (Feet)	Perforations	Depth (Feet)
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

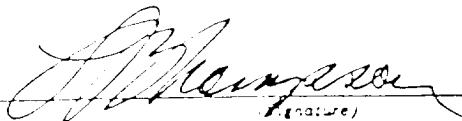
Date First New Oil in Tanks	Date of Test	Producing Method: Flow, pump, gas lift, etc.	
Length of Test	Tubing Pressure	Casing Pressure	Shut-in
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Base. Temperature - MCF	Gravity of Condensate
Testing Method: Pilot, back prod.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shut-in

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Division Manager

(Title)

6-6-79

Date

XEROX TO USGS (2) PARTNERS FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 1979
BY [Signature]
District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.

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JUN 15 1979

OIL CONSERVATION COMM.
HOBBS, N. M.