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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Continental Oil Company
Box 460 Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Completion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain) Change in lease name

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA Unit Bay 4	313	Mali G-SAR press	State, Federal or Fee	
Location				
Unit Letter	C	450 Feet From The North Line and 1980 Feet From The West		
Line of Section	25	Township 17S	Range 32E	NMPM, Hec County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Pipeline Company	North Freeman Avenue, Hite
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Continental Pipeline Plant # 60	BOX 2197 Houston, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	A 26 17S 32E Yes N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
6-19-72	7-27-72	4350'							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
4024' on	Hobbs Sandstone	4033'	40'!						
Perforations 4037', 4117', 2034', 123', 4204', 13', 18', 22', 58', 70', 85', 4271', 4308'			Depth Casing Shoe						
				4350'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
12 1/2"	8 5/8"	1100'	Cement - 500 SCS						
7 7/8"	5 1/2"	4350'	300 SCS						
	2 3/8" log	4042'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-27-72	8-1-72	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	25	445	3.9

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Robert Gault III
(Signature)

Administrative Supervisor
(Title)

August 7, 1972
(Date)

USGSC(1) MCA(3)

OIL CONSERVATION COMMISSION

AUG 9 1972

APPROVED _____, 19____

BY _____

Orig. Signed By

Les Clements

Oil & Gas Insp.

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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AUG 8 1972

WILSON CONSERVATION COMM.
HOBBS, N. M.