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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
CONTINENTAL OIL COMPANY
Address
BOX 960 HOBBS, NEW MEXICO
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CHANGE IN LEASE NAME

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **MCA UNIT BATTERY 3** Lease No. **314** Well No. **MALJ. G-SA REPRESS** Kind of Lease **LC-059210**
Location
Unit Letter **E** : **2615** Feet From The **NORTH** Line and **1295** Feet From The **WEST**
Line of Section **27** Township **17S** Range **32E** , NMPM, **LEA** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
TEXAS-NEW MEXICO PIPELINE CO Address (Give address to which approved copy of this form is to be sent)
BOX 1510 MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
CONTINENTAL GASOLINE PLANT #50 Address (Give address to which approved copy of this form is to be sent)
BOX 2197 HOUSTON, TEXAS
If well produces oil or liquids, give location of tanks. Unit **C** Sec. **27** Twp. **17S** Rge. **32E** Is gas actually connected? **YES** When **N/A**

If this production is commingled with that from any other lease or pool, give commingling order number: **N/A**

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **6-1-72** Date Compl. Ready to Prod. **6-18-72** Total Depth **9250'** P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) **3988 GR** Name of Producing Formation **GRAYBURG SAN ANDRES** Top Oil/Gas Pay **3830'** Tubing Depth **4100'**
Perforations **4035', 26', 13', 3964', 54', 44', 3915', 04', 3895', 88', 80', 72', 62', 51', 32'** Depth Casing Shoe **4250'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 **8 5/8** **946'** **CIRC - 300 SKS**
7 7/8 **5 1/2** **4250'** **300 SKS**
2 7/8 **4100'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-19-72	Date of Test 6-21-72	Producing Method (Flow, pump, gas lift, etc.) PUMPJACK	
Length of Test 24 HRS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 230	Water - Bbls. 117	Gas - MCF 3

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault III
(Signature)
ADMINISTRATIVE SUPERVISOR
(Title)

JUNE 22, 1972
NMOC(S) MCA(3)
(Date)

OIL CONSERVATION COMMISSION
JUN 26 1972
APPROVED
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA UNIT BATTERY 3 No. 319, located in Unit E Section 27, LEA County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>248</u>	<u>1/4°</u>	<u>3724</u>	<u>1°</u>		
<u>492</u>	<u>1/2°</u>	<u>4209</u>	<u>1°</u>		
<u>733</u>	<u>1/2°</u>	<u>4250</u>	<u>1°</u>		
<u>1188</u>	<u>1/2°</u>				
<u>1440</u>	<u>3/4°</u>				
<u>1690</u>	<u>3/4°</u>				
<u>1942</u>	<u>1°</u>				
<u>2413</u>	<u>1°</u>				
<u>2661</u>	<u>1°</u>				
<u>3077</u>	<u>1 1/4°</u>				
<u>3507</u>	<u>1°</u>				

Yours very truly,

Robert Gault III

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 22nd day of June, 1972.

2-20-73

My Commission Expires

W. M. Hoover
Notary Public

RECEIVED

MAY 25 1972

OIL CONSERVATION COMM.
HOOVER, CALIF.