

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, TX 79705 915-686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1345' FSL & 1295' FWL

Section 27, T-17S, R-32E

5. Lease Designation and Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M.C.A. Unit #315

9. API Well No.

30-025-24128

10. Field and Pool, or Exploratory Area

Maljamar G-SA

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. If able to run tubing thru casing part at 1939', circulate hole with mud and spot 25 sxs cement 3700-3950'. If unable to get deeper than 1939', circulate hole with mud and proceed.
2. Run a cement retainer to 1850'. Squeeze 100 sxs cement thru retainer.
3. Perforate 5½" casing at 1050'. Squeeze 30 sxs cement thru perfs leaving 100' cement inside 5½". Tag plug.
4. Perforate 5½" casing at 300'. Circulate 80 sxs cement thru perfs filling inside and outside of 5½".
5. Cut off wellheads, install dryhole marker, and clean location.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Gourley

Title

Mgr pool Co

Date

8/14/98

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

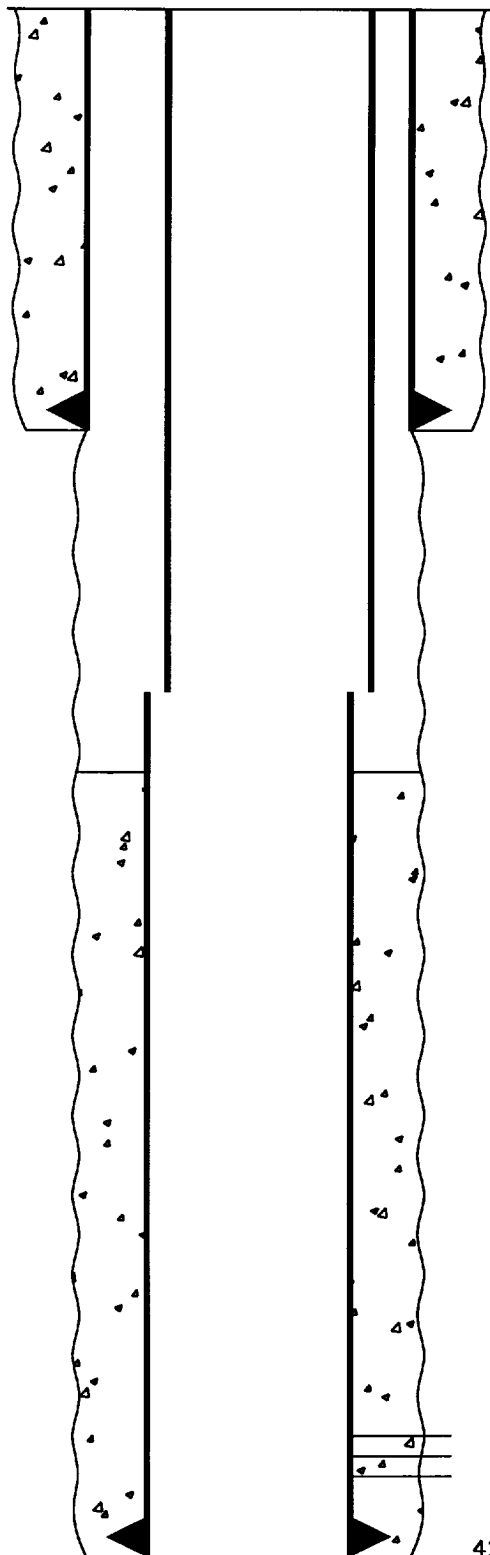
AUG 25 1998

Approved by _____
Conditions of approval, if any:

CURRENT WELLBORE

8/10/98

Elev. = 3985' G.L. +10' K.B.



995' - 8 5/8" Casing. Cemented w/475 sxs. Circulated to surface.

5 1/2" Casing Parted @ 1939'

T.O.C. @ 2140' (Temp. Survey)

Perfs 3962'-4190'

4260' - 5 1/2", 14#, Casing. Cemented w/300 sxs

T.D. @ 4260'

CONOCO, INC.

M.C.A. Unit #315

1345' FSL & 1295' FWL

Sec. 27, T-17S, R-32E

Lea County, NM