

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 057210
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland, TX 79705 915-686-6548	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1345' FSL & 1295' FWL Section 27, T-17S, R-32E	8. Well Name and No. M.C.A. Unit #315
	9. API Well No. 30-025-24128
	10. Field and Pool, or Exploratory Area Maljamar G-SA
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- If able to run tubing thru casing part at 1939', circulate hole with mud and spot 25 sxs cement 3700-3950'. If unable to get deeper than 1939', circulate hole with mud and proceed.
- Run a cement retainer to 1850'. Squeeze 100 sxs cement thru retainer.
- Perforate 5 1/2" casing at 1050'. Squeeze 30 sxs cement thru perfs leaving 100' cement inside 5 1/2". Tag plug.
- Perforate 5 1/2" casing at 300'. Circulate 80 sxs cement thru perfs filling inside and outside of 5 1/2".
- Cut off wellheads, install dryhole marker, and clean location.

14. I hereby certify that the foregoing is true and correct

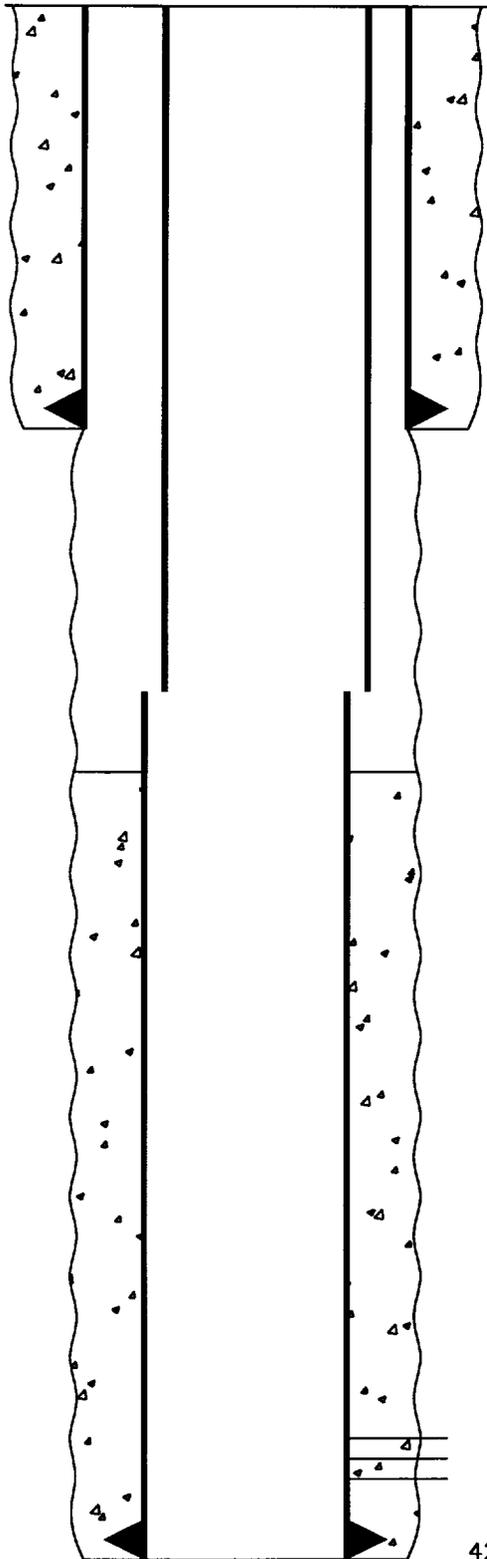
Signed Lee Roy Taylor Title Mgr pool Co Date 8/14/98
(This space for Federal or State office use)
 Approved by (ORIG. SGD.) GARY GOURLEY Title PETROLEUM ENGINEER Date AUG 25 1998
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CURRENT WELLBORE

8/10/98

Elev. = 3985' G.L. +10' K.B.



995' - 8 5/8" Casing. Cemented w/475 sxs. Circulated to surface.

5 1/2" Casing Parted @ 1939'

T.O.C. @ 2140' (Temp. Survey)

Perfs 3962'-4190'

4260' - 5 1/2", 14#, Casing. Cemented w/300 sxs

T.D. @ 4260'

CONOCO, INC.
M.C.A. Unit #315
1345' FSL & 1295' FWL
Sec. 27, T-17S, R-32E
Lea County, NM