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MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

FILE	REQUES	AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	+-	/				
TRANSPORTER GAS						
OPERATOR		•				
I. PRORATION OFFICE						
Operator	-0 1:0 0					
Continen	tal all con	mpany				
Box 41	00 Halobs new	mosico				
Reason(s) for filing (Check pro	per box	Other (Please explain)	1			
New Well	Change in Transporter of:					
Recompletion Change in Ownership	Oil Dry (densate Change -	in Lease nome			
If change of ownership give r and address of previous owner						
			l			
II. DESCRIPTION OF WELL Lease Name.	Well No. Pool Name, Including	Formation Kind of Leas	se Lease No.			
MCH What Of	ry 3 315 Maly G-S	A Repress State, Feder	g) or Fee <i>LC-057 210</i>			
Location	1245	10.07	441			
Unit Letter;	1345 Feet From The South	ine and 1295 Feet From	The West			
Line of Section 27	Township 175 Range	$32E$, NMPM, χ	ea County			
Eline of Section 2	Township , , o mange c	,	i			
	SPORTER OF OIL AND NATURAL G	Address (Give address to which appro	!			
Name of Authorized Transporte	r of Oil 🖾 or Condensate 🗆 Maxico Pircline Co		Cal Talas			
Name of Authorized Transporte		Address (Give address to which appro	oved copy of this form is to be sent)			
Continental ai	I Gosaline Plant #6	0 BOX 2197 Ho	uston, Texas			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		nen // //			
give location of tanks.	C 27 175 326		1110			
If this production is comming V. COMPLETION DATA	led with that from any other lease or poo	I, give commingling order number:	NIF			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty			
Designate Type of Con						
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4260	P.B.T.D. 4249			
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
3975/22	- Grayling Son andre	3958				
Perforations 4190,84	76,68, 1551,50,4120	14,4107,4097,93,	Depth Casing Shoe			
85 181,4070,4	TUBING CASING A	1 84,76 and 3962' ND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
12-4	858"	995'	Cuc - 475 sk5			
728"	5-2	4260	300 SK5			
	25149	4-/3.5				
V. TEST DATA AND REQUE	EST FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allou			
OIL WELL	able for this	depth or be for full 24 hours)				
Date First New Oil Run To Tai	Date of Test	Producing Method (Flow, pump, gas I	ist, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
24 his						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
		68				
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		Codes December & Charles & Charles	Chala Stan			
Testing Mothod (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSERV	ATION COMMISSION			
in Chairforte of Comp			24,1972			
I hereby certify that the rule	s and regulations of the Oil Conservation	n AFFROVED + 1	19			
Commission have been com above is true and complete	plied with and that the information give to the best of my knowledge and belief	BY BY	That I			
<u>/</u>)	//	TITLE	SOR DISTRICI, I			
1/	6 11-11		compliance with any F 4404			
Klast	saul 1721	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened			
	(Signatural)	well, this form must be accomp	anied by a tabulation of the deviation			

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RELL (II)

JULE 1 072

OIL CONSTRUCTION COMM.

July 20, 1972

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit Datay # 3 No. 3/5, located in Unit Leaston County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
348	120	3761	1340	****CONTRACTOR ************************************	
491	20	4226	12	400 Table 1-40-1-40	
741'	20	white and the matter on	CONTRACTOR DATE OF THE PARTY OF		
12/9	-20	<u> </u>	-		*****************
1469	340	Constitution of the Consti	mat contrader and the second section of the se	erichilin zeitherzeite.	
169/	30	44.00	enditures and an interest to the second	4440 - 10724 - 10724 - 10724	
[911]	24	and the second s			
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2695	14			Application of the second	
3079	12	and the state of t	woody)		
3353	12	encongrations:		nankontungi 40 kupa	*************

Yours	very	truly,		
		16	1	1 111
11 07	zer	1/1	auli	1-111

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 20th day of July 1972.

7-4-76

Tompission Typicos

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RECEIVED

JUL 2 1 1072 OIL CONSERMATION COMMA. HOLL, A. II.