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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-  
2. Name of Operator: Roger C. Hanks  
3. Address of Operator: 2100 Wilco Building, Midland Texas 79701  
4. Location of Well: UNIT LETTER L, 660 FEET FROM THE W LINE AND 1980 FEET FROM THE S LINE, SECTION 29 TOWNSHIP 16S RANGE 36E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.): 3927 Ground Level

7. Unit Agreement Name  
8. Farm or Lease Name: C. M. Graham  
9. Well No.: #2  
10. Field and Pool, or Wildcat: Shoe Bar East  
12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/8/72 - Ran DST #1 at 12,985'. Packer failed. Pulled out of hole, laid down test tool. Went in hole and circ. 3'. Mud gas cut weight 8#.

8/9/72 - Ran DST #2 from 12,978 - 13,010. 30" preflow, good blow. IHP 6386#, IFP 1420# - 30", ISIP 4763# - 60", FFP 1677# - 90", FSIP 4336# - 120", FHP 6344. Gas to Surface 2 hours 38 min. Weak blow increased to strong blow. Recovered 822' oil, 60' gas cut mud, 3000' gas cut water blanket.

8/11/72 - Laid down drill pipe and ran 5½' casing at 13,002 with Cemented with 400 sacks Incor pozmix, 2% gel, 3/4 of 1% CFR2, 8# salt per sack, mixed 13.7# per gal. Float shoe, float collar. Plugged down at 1:00 a.m. 8/12/72. Perf. 4 J.S.P.F. 12,992-13,000, acid with 250 gal. Fluid 400' from surface. Surface pressure on casing 2,000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Vineyard TITLE Production Clerk DATE 9/7/72

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE SEP 11 1972  
Dist. I, Supr.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 16 1972

CALIFORNIA CONSERVATION COMMISSION  
HOOVER, N. CA.