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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		NONE	
2. Name of Operator		8. Farm or Lease Name	
Roger C. Hanks		C.M. Graham	
3. Address of Operator		9. Well No.	
2100 Wilco Building, Midland, Texas 79701		2	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>W</u> LINE AND <u>1980</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>29</u> TWP. <u>16S</u> RGE. <u>36E</u> NMPM		10. Field and Pool, or Wildcat	
		Shoe Bar East	
		12. County	
		Lea	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
13,200		Devonian	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3927 Ground Level	\$10,000 D&P	Sharp Drlg. Co.	June 1, 1972

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15 "	13 3/8"	24#	450'	Circ.	Surface
11 "	8 5/8"	24# - 32#	4250'	400	2500'
7 7/8 "	5 1/2"	17# - 15.5#	13200'	500	11000'

Operator anticipates Wolfcamp at 10,300', Penn Reef at 11,500' and Devonian at 13,100'; will test zones by either DST or log analysis. If zones appear productive, will run 5 1/2" production string and attempt completion from one or multiple zones. If dry hole is indicated, plugging will be done according to Oil Conservation Commission regulations.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 9-1-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roger C. Hanks by Paula Matlock Title Operator Date May 26, 1972

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUN 1 1972  
CONDITIONS OF APPROVAL, IF ANY: No Allowable will be assigned for this well until either a standard unit is formed or a Non-Standard Unit Order is obtained.

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OIL CONSERVATION COMM.  
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

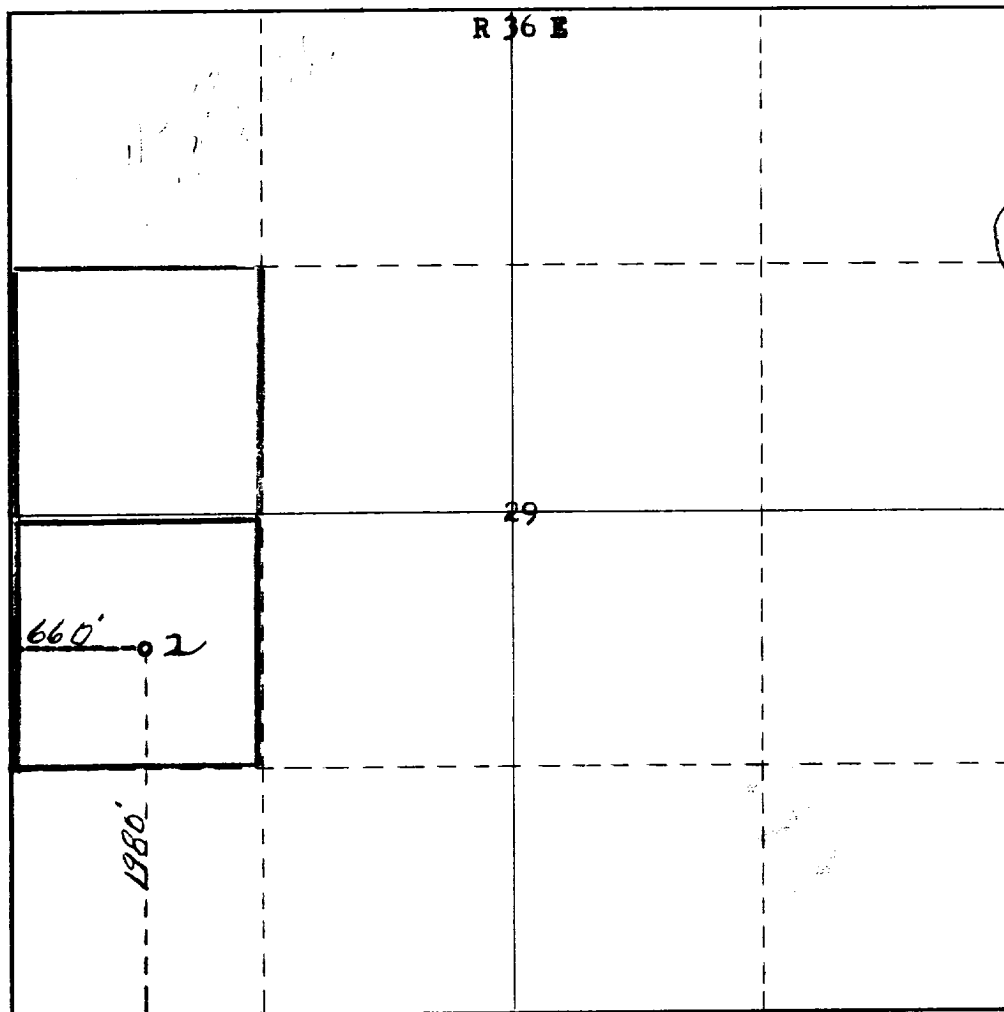
Operator <b>ROGER C. HANKS</b>			Lease <b>C.M. GRAHAM</b>		Well No. <b>2</b>
Unit Letter <b>L</b>	Section <b>29</b>	Township <b>16 South</b>	Range <b>36 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3927</b>	Producing Formation <b>Devonian</b>		Pool <b>Shoe Bar East</b>		Dedicated Acreage: <b>40 81</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

**Operator**

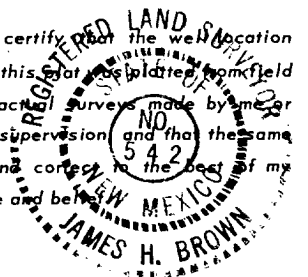
Company

**ROGER C. HANKS**

Date

**March 17, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

**March 17th, 1972**

Registered Professional Engineer and/or Land Surveyor

Certificate No.

**542**

T  
16  
S

113

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HOBBS, N. M.