

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

316

10. FIELD AND POOL, OR WILDCAT

MALT GSA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T-17S R-32E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4020' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repr. Surface Water flow
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-10-77 Pull rods + pump. Set ret. BP @ 2750'

4-11-77 Circ. hole clean w/TFW. Run sound log. Tag ret.

BP @ 3756'. Found flow at 1380'

4-12-77 Set pkr. at 1174'. Perf 2 JSF @ 1460'-62'. Clean back

side of csq. w/200 bbls. fresh water. Pump 1000 sx. Thix-set

Cmt. Follow w/500 sx. Class "C" cement w/2% CaCl₂.

Displace w/10 bbls. Fresh water.

4-13-77 RU To squeeze. pumped 1000 gallons flow-check down tbg.

followed w/300 sx cmt. Could not stage cmt. to perfs.

Displaced cmt. to perfs. pumped 1000 gal. flow-check down

tubing w/60 bbl. brine. Followed flow-check w/300 sx. Class

"C" neat. Displace w/7 bbls. fresh water. Stage cmt. to 1358'. No

squeeze.

4-14-77 GIH w/139 Jtz. + tbg + 4 drill collars. Tag TOC at 1346'. DO

cmt 1346'-1490'. Swabbed well. Hook-up to production

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Bunch

TITLE

ADMIN. SUPV.

DATE

5-19-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 20 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

DEC 2 1977

LIBRARY OF THE
U.S. DEPARTMENT OF
COMMERCE