

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROGRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

I. Operator Continental oil Company
Address Box 460 Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change in lease name

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>McAunit Bay 3</u>	<u>317</u>	<u>Malj' G-SA Repress</u>	State, <u>Federal</u> or Fee	
Location				
Unit Letter <u>D</u>	<u>1295</u> Feet From The <u>North</u> Line and <u>75</u> Feet From The <u>West</u>			
Line of Section <u>27</u>	Township <u>17S</u>	Range <u>32E</u>	NMPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas New Mexico Pipeline Co.</u>	<u>Box 1510 Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Continental oil Gasline Plant #60</u>	<u>Box 2197 Houston, Texas</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>C 27 17S 32E</u> <u>yes</u> <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>X</u>			<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>7-12-72</u>	<u>7-30-72</u>	<u>4200'</u>	<u>4175'</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>4011' gr</u>	<u>Shawburg Sandstone</u>	<u>3802'</u>	<u>3700'</u>					
Perforations <u>4110; 4105; 4090; 4085; 73; 56; 27; 4014; 3777; 73;</u>	Depth Casing Shoe							
<u>37; 35; 10; 3704; 3868; 44; 40; 36; 32; 18; 3814'</u>	<u>4200'</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>880'</u>	<u>Cole - 450 SRS</u>					
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4200'</u>	<u>300 SRS</u>					
	<u>2 1/2" xlg</u>	<u>3700'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>7-30-72</u>	<u>8-1-72</u>	<u>Flowing</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 hours</u>	<u>150 psi.</u>	<u>—</u>	<u>20 64"</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>204</u>	<u>56</u>	<u>—</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Robert Gault III
(Signature)

Administrative Supervisor
(Title)

August 7, 1972
(Date)

USGSC(2) NMOC(5)

McA(3) E.P.

OIL CONSERVATION COMMISSION

APPROVED AUG 9 1972, 19
BY Orig. Signed by
L. Clements
TITLE Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

August 7, 1972

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit Drilling 3 No. 317, located in Unit D Section 27, Lea County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
<u>246'</u>	<u>$\frac{1}{4}^{\circ}$</u>	<u>2953'</u>	<u>$\frac{1}{4}^{\circ}$</u>	_____	_____
<u>458'</u>	<u>$\frac{1}{4}^{\circ}$</u>	<u>3362'</u>	<u>$\frac{3}{4}^{\circ}$</u>	_____	_____
<u>884'</u>	<u>$\frac{1}{2}^{\circ}$</u>	<u>3912'</u>	<u>$\frac{1}{2}^{\circ}$</u>	_____	_____
<u>708'</u>	<u>$\frac{1}{2}^{\circ}$</u>	<u>4200'</u>	<u>$\frac{1}{2}^{\circ}$</u>	_____	_____
<u>1134'</u>	<u>$\frac{1}{2}^{\circ}$</u>	_____	_____	_____	_____
<u>1371'</u>	<u>$\frac{1}{2}^{\circ}$</u>	_____	_____	_____	_____
<u>1591'</u>	<u>$\frac{3}{4}^{\circ}$</u>	_____	_____	_____	_____
<u>1841'</u>	<u>$\frac{3}{4}^{\circ}$</u>	_____	_____	_____	_____
<u>2343'</u>	<u>$\frac{3}{4}^{\circ}$</u>	_____	_____	_____	_____
<u>2405'</u>	<u>1°</u>	_____	_____	_____	_____
<u>2878'</u>	<u>$\frac{1}{4}^{\circ}$</u>	_____	_____	_____	_____

Yours very truly,

Robert Gault III

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 7th day of August, 1972.

2-20-73
My Commission Expires

W. M. Moore
Notary Public