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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> <u>Fed.</u> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<u>LC-057210</u>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<u>MCA</u>
3. Address of Operator	8. Farm or Lease Name
<u>P. O. Box 460, Hobbs, N.M. 88240</u>	<u>MCA Unit Bly 2</u>
4. Location of Well	9. Well No.
UNIT LETTER <u>A</u> , <u>25</u> FEET FROM THE <u>North</u> LINE AND <u>1295</u> FEET FROM	<u>318</u>
THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat
	<u>Maljamar G/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	<u>Lea</u>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>repair surf. waterflow</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MRO
- ② Rig up pump truck to bradenhead valve
- ③ Run tracer survey
- ④ Bradenhead sqz the csg-csg annulus as follows:
  - a. Lead-in w/ 2bbls salt saturated brine
  - b. Pmp 2bbl fresh wtr cushion
  - c. Pmp 20 bbls Flo-Chek
  - d. Tail-in w/ 200 sxs Class "H" cmt
  - e. Displace cmt thru wellhead w/ fresh wtr
- ⑤ Shut-in bradenhead valve & install pop-off valve set @ 800 psi.
- ⑥ Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 11-19-85

ORIGINAL SIGNED BY JOHN LIXTON TITLE DISTRICT SUPERVISOR DATE NOV 27 1985  
APPROVED BY [Signature] TITLE ADMINISTRATIVE SUPERVISOR DATE NOV 27 1985  
N.M.O.C. - Hobbs (3) F/K