

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.f.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-057210			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____			
2. NAME OF OPERATOR Continental oil Co.		7. UNIT AGREEMENT NAME MCA			
3. ADDRESS OF OPERATOR Box 460 Halls, N. Mex		8. FARM OR LEASE NAME MCA Unit 1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: 25' FNL and 1295' FEL of Sec 28 At top prod. interval reported below: Some At total depth: Some		9. WELL NO. 318			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT M-2 G-SA Ripon			
15. DATE STUDDED 7-22-72		11. SECTION, R., T., OR BLOCK AND SURVEY OR AREA Sec 28, T-17S, R-32E			
16. DATE T.D. REACHED 7-30-72		12. COUNTY OR PARISH Deer			
17. DATE COMPL. (Ready to prod.) 8-24-72		13. STATE N. Mex			
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 4015'		19. ELEV. CASINGHEAD _____			
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG, BACK T.D., MD & TVD 4152'			
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 3805' Bottom - 4121' Grayburg San Andres		25. WAS DIRECTIONAL SURVEY MADE no			
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9		27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		20.4		883'	
5 1/2"		14 1/2		4200'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		Circ - 450 sacks			
728"		300 sacks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
				N/A	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		40.37'		N/A	
31. PERFORATION RECORD (Interval, size and number)					
4-099', 94', 90', 87', 83', 81', 77', 73', 4011', 4007', 3936', 33', 31', 25', 23', 19', 3917', 3830', 27', 23', 17', 16', 13' and 3809'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4073'-4099'		3000 gal 28% NE acid			
4007'-4011'		1000 gal 28% NE acid			
3917'-3936'		4500 gal 28% NE acid			
3809'-3830'		1500 gal 15% HCl - NE acid			
3809'-3830'		15000 gal gel w/ 20000 # 20/40 sd.			
33. PRODUCTION					
DATE FIRST PRODUCTION 8-24-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			
DATE OF TEST 8-29-72		HOURS TESTED 24		CHOKE SIZE 181	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 331	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
181		2		331	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS MR. J.R. COOK					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Robert Gault		TITLE Admin. Supervisor		DATE 11-9-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

11565-5 MCA-3 File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Queen	3119		
				Grayburg	3483		
				San Andres	3878		
				Lovington	4020		

RECEIVED
OIL CONSERVATION
HARRIS, TEXAS