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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. CONTINENTAL OIL COMPANY  
Address: Box 460 Hobbs, New Mexico  
Reason(s) for Filing (Check proper box):  
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Condensate ☐  
Change in Ownership ☐ Casinghead Gas ☐ Other (Please explain): Change in Lease Name

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MCA Unit Bty 2	318	Maly G-SA Reprem	State, Federal or Fee	
Location: Unit Letter A 25 Feet From The North Line and 1295 Feet From The East				
Line of Section 28 Township 17S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Co.	Box 1510 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Co. Machine Plant #60	Box 2197 Houston, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	D	28	17S	32E	Yes	N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-22-72	8-24-72	4200'	4152'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gds Pay	Tubing Depth					
4015' or	Maly G-Sa	3805'						
Perforations	Depth Casing Shoe							
4097', 94', 90', 87', 83', 81', 77', 73', 4011', 4007', 3936', 33', 31', 25', 23', 19', 3712', 3820', 27', 23', 19', 15', 13' and 3809'	4200'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	8 5/8"	888'	450 SCKS					
7 7/8"	5 1/2"	4200'	300 SCKS					
	2 7/8" +bg	4037'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-24-72	8-29-72	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	181	331	2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault III  
(Signature)  
Administrative Supervisor  
(Title)  
August 31, 1972  
(Date)

USGS-2 NMCCCF  
MCA-3

OIL CONSERVATION COMMISSION

APPROVED SEP 5 1972  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SEP 4 1972

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OIL CONSERVATION COMM.  
HOBBS, N. M.

August 31, 1972

New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit Block 2 No. 318, located in Unit A Section 28, Lea County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
<u>246'</u>	<u><math>\frac{1}{4}^{\circ}</math></u>	<u>2945'</u>	<u><math>1\frac{1}{4}^{\circ}</math></u>	_____	_____
<u>483'</u>	<u><math>\frac{1}{4}^{\circ}</math></u>	<u>3236'</u>	<u><math>1^{\circ}</math></u>	_____	_____
<u>725'</u>	<u><math>\frac{1}{4}^{\circ}</math></u>	<u>3570'</u>	<u><math>1^{\circ}</math></u>	_____	_____
<u>888'</u>	<u><math>\frac{3}{4}^{\circ}</math></u>	<u>3872'</u>	<u><math>1^{\circ}</math></u>	_____	_____
<u>1113'</u>	<u><math>\frac{1}{2}^{\circ}</math></u>	<u>4112'</u>	<u><math>\frac{3}{4}^{\circ}</math></u>	_____	_____
<u>1333'</u>	<u><math>\frac{1}{2}^{\circ}</math></u>	<u>4200'</u>	<u><math>\frac{3}{4}^{\circ}</math></u>	_____	_____
<u>1554'</u>	<u><math>\frac{3}{4}^{\circ}</math></u>	_____	_____	_____	_____
<u>1775'</u>	<u><math>\frac{3}{4}^{\circ}</math></u>	_____	_____	_____	_____
<u>1995'</u>	<u><math>1^{\circ}</math></u>	_____	_____	_____	_____
<u>2424'</u>	<u><math>1\frac{1}{4}^{\circ}</math></u>	_____	_____	_____	_____
<u>2910'</u>	<u><math>1\frac{1}{4}^{\circ}</math></u>	_____	_____	_____	_____

Yours very truly,

Robert G. Galt

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 31st day of August, 1972

2-20-73  
My Commission Expires

W. M. Hoover  
Notary Public

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**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**