

COUNTY	LEA	FIELD	Maljamar	STATE	NM 30-025-24196
OPR	CONTINENTAL OIL CO.			MAP	
	318 MCA Unit				
	Sec 28, T-17-S, R-32-E			CO-ORD	
	25' FNL, 1295' FEL of Sec				
	Spd 7-22-72			CLASS	
	Cmp 8-24-72			EL 40242	
CSG & SX - TUBING	FORMATION	DATUM	FORMATION	DATUM	
8 5/8" at 888' w/250 sx					
5 1/2" at 4200' w/300 sx					
LOGS EL GR RA IND HC A					
	TD 4200'				

IP (Grayburg-San Andres) Perfs 3809-4099' P 181 BOPD + 331 BW.
Pot based on 24 hr test.

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CONT.	Cactus	PROP DEPTH	4200'	TYPE	RT
DATE					

F.R. 7-17-72; Opr's Elev. 4015' GL
PD 4200' RT (Grayburg-San Andres)
Contractor- Cactus
7-24-72 Drlg. 2122' anhy
7-31-72 TD 4200'; WOC
8-7-72 TD 4200'; Swbg
Perf @ 3809', 3813', 3816', 3819', 3823',
3827', 3830', 3917', 3919', 3923', 3925',
3931', 3933', 3936', 4007', 4011', 4073',
4077', 4081', 4083', 4087', 4090', 4094',
4099' w/1 SPI
Acid (4073-99') 3000 gals
Acid (4007-11') 1000 gals
Acid (3917-36') 4500 gals
Swbd 117 BF in 4 hrs 30 mins (3917-4011')
8-14-72 TD 4200'; TO Pmp
Acid (3809-30') 1500 gals (15%)

LEA

CONTINENTAL OIL CO.

Maljamar

318 MCA Unit

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Continued

Frac (3809-30') 15,000 gals gelled wtr + 30,000# sd
Ppd 13 BO + 366 BLW in 21 hrs (3809-4099')

8-21-72

TD 4200'; TO Pmp

Ppd 46 BO + 360 BW in 24 hrs

8-28-72

TD 4200'; TO Pmp

Ppd 224 BO + 406 BW in 24 hrs

9-5-72

TD 4200'; COMPLETE

9-9-72

COMPLETION REPORTED