

DISTRIBUTION		
SANTA FE		
FILE		
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
OPERATION OFFICE		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		
Address 4001 Penbrook Odessa, Texas 79762		
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input checked="" type="checkbox"/>		Other (Please explain) Changed from Phillips Oil Company August 1, 1985
If change of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762		


DESCRIPTION OF WELL AND LEASE				
Lease Name Phillips State E State	Well No. 15	Pool Name, including Formation Maljamar Grayburg San Andres	Kind of Lease State, Federal or Fee State	Lease B-2229
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line of Section 14 Township 17 S Range 33 E , NMPM, Lea Cou				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 15	Twp. 17S	Rge. 33E
		Is gas actually connected? yes		When 11-20-72
If this production is commingled with that from any other lease or pool, give commingling order number:				

COMPLETION DATA				
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. R				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	G. L. Rose
Controller	(Title)
August 1, 1985	(Date)

OIL CONSERVATION DIVISION	
APPROVED AUG 12 1985, 19	
ORIGINAL SIGNED BY JERRY SEXTON	
BY DISTRICT SUPERVISOR	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	
Separate Forms C-104 must be filed for each pool in multi-completed wells.	

RECEIVED

AUG -8 1985

HOUSE OFFICE