STATE OF NEW MEXICO	· ·		Form C-104 Revised 10-1-78
FIGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	KEV1360 IU-1-/8
0111 0100 11000 P. O. BOX 2088			
SANTA FE, NEW MEXICO 87501			
LAND DFFICE REQUEST FOR ALLOWABLE			
TRANSPORTER OIL AND			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator			
Phillips Oil Company			
4001 Penbrook Street, Odessa, Texas 79762			
New Well Change in Transporter of:			
Recompletion Cast Dry Gas Effective 12/01/83			
Change in Ownership 2 Casinghead Gas Condensate			
If change of ownership give name Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762			
DESCRIPTION OF WELL AND LEASE			
Lease Name	H Weil No. Pool Name, Including 10		Lease No.
Phillips State E Sta	le 15 Maljamar Graybu	rg/San Andres Succ. Found	or Fee State B-2229
Unit LetterL : 1980 Feet From The South Line and 660 Feet From The West			
Ling of Section 14 T. mahip 175 Range 33E , NMPM, Lea County			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAM Image: Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Philling Petroleum CompanyTrucks		4001 Penbrook Street, (dessa, Texas 79762
Name of Authorized Transporter of Casinghest Gas x or Dry Gas Av Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected? When	a _
give location of tanks.	B 15 17S 33E		1/20/72
If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u>			
Designate Type of Completio	a - (X) i Gas Well	New Well Workover Deepen	
Date Spudded	Date Cempl. Ready to Prod	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
OIL WELL able for this apprint of the for full 24 months and fift, etc.) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bhie.	Water-Bble.	Gas - MCF
GAS WELL		Bble, Condensate/MMCF	Grovity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensets/MMCF	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Choke Size
CERTIFICATE OF COMPLIAN	і СЕ	OIL CONSERVAT	ION DIVISION
JAN 1 3 1984			
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		CONCINIAL SIGNED BY EDDIE SEAY	
above is true and complete to the best of my knowledge and belief.		OIL & GAS INSPECTOR	
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NRP 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despension.	
(Signature)		well, this form must be accompanied by a tablicition of the Lorentz taken on the well in accordance with RULE 111.	
Production Records Supervisor		All sections of this form must be filled out completely for allow	
(Tule) December 29, 1983		eble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(Date) well name or number, or transported of the bar each pool in multiple Separate Forms C-104 must be filed for each pool in multiple			all of other small sure of a state of the
		rompleted wells.	•

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