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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API No. 30-025-24206

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-2229
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	7. Unit Agreement Name ---
Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17-S RANGE 33-E NMPM.	8. Farm or Lease Name Phillips State-E State
	9. Well No. 15
	10. Field and Pool, or Wildcat Maljamar GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4143' Gr., 4156' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Acidize Grayburg zone to increase production. Pulled rods and tbg.
- 2-11-80 Ran tbg., pkr., and bridge plug; set bridge plug @ 4490', pkr. @ 4450'.
- 2-12-80 Acidized perfs. 4471-4476 w/500 gals. 15% NE HCl acid followed by 500 gals. super-hydrofluoric acid; moved BP to 4463', pkr. to 4371' and acidized perfs. 4418-4423' w/500 gals. 15% NE HCl acid followed by 500 gals. super-hydrofluoric acid.
- 2-13-80 Running rods and pmp. Moved BP to 4509', pkr. to 4463'. Swbd. perfs. 4471-4476 4 hours. Pulled tbg, pkr., and BP. Ran 2-3/8" tbg. 4478'.
- 2-14-80 Ran rods and 2" X 1-1/2" X 16' pmp. set @ 4500'. MO well units.
- 2-23-80 Pmpd. 24 hours, 11BO, no water, GOR 420, Sonolog FL 270', from 5-1/2" csg perfs 4418-4423' and 4471-4476'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE 2-25-80

APPROVED BY DATE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1980