NO. OF COPIES RECEIVED								Form C-1	
DISTRIBUTION								Revised	
ANTA FE		. 1	NEW MEX	ICO OIL CON	SERVATION CO	DMMISSION	5α.	State X	Type of Lease
FILE ,	w	ELL COM	MPLETIC	on or reco	OMPLETION R	EPORT AND			& Gas Lease No.
J.S.G.S.							1.	B -222 9	
AND OFFICE								ШÚ	mmmm
OPERATOR									
A. TYPE OF WELL							7.	Unit Agree	ement Name
	OIL Well	X	GAS WELL	DRY	OTHER		·	Same or I	ease Name
NEW 1 Y WORK			PLUG	DIFF.					ps E State
Name of Operator			BACK	RESVR.	OTHER			Well No.	ps h otate
Phillips Pet	roleum Cor	npany	*					15	
. Address of Operator		·							d Pool, or Wildcat
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west	14	17	'-S	33-Е _{ммрм}	AIIIIII	HXIIII		Lea	
HE West LINE OF S 5. Date Spudded	16. Date T.D. R	eached 17	- RGE. 7. Date Con	npl. (Ready to 1	Prod.) 18. Elev			etc.) 19. 1	Elev. Cashinghead
8-18-72	10-2-7		11-7	-72	4143	3' Gr., 41		-	
0, Total Depth	21. Plu	Back T.D.	•	22. If Multip Many	le Compl., How	23. Intervals Drilled B	7 1		Cable Tools
114041		4550'				<u> </u>	- : 0-114		5. Was Directional Survey
4. Producing Interval(s)	- Cilda assumber	ion - Top.	Bottom, No	ame				2	
	, of this complet								Made
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Grayburg/Sa	n Andres:				01			27. W	
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Grayburg/San 6. Type Electric and Of Schlumberge:	n Andres: ther Logs Run	top 42	205', bo IL/FDC,	ottom 455 TTR, PML	<u> </u>	t in well)		27. W	NO as Well Cored
Grayburg/Sar 26. Type Electric and Of Schlumberge:	n Andres: ther Logs Run	top 42 -GR, CN	205', bo IL/FDC,	TTR, PML RECORD (Reg	port all strings se LE SIZE	CEMENT	ING RECORD		no as Well Cored yes AMOUNT PULLED
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8"	h Andres: ther Logs Run r DIL, HHC . WEIGHT LB. 48#	top 42 -GR, CN /ft.	CO5', be IL/FDC, CASING DEPTH SE 3641	TTR, PML RECORD (Ren T HO	00rt all strings se LE SIZE 7–1/411 (450	CEMENT Dsx Class	I w/2%Ca		no as Well Cored yes AMOUNT PULLED rc 50sx)
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8"	h Andres: ther Logs Run r DIL, HHC . WEIGHT LB. 48# 24#, 32	top 42 -GR, CN /ft. 4	205', bo IL/FDC, CASING DEPTH SE 364' 4299'	ottom 455 TTR, PML GRECORD (Reg T HO 1	oort all strings se LE SIZE 7 <u>-1/4" (450</u> 1" (25052	CEMENT Dsx Class x LW&250s	l w/2%Ca Incor.	Cl2,ci Temp S	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0C32700!)-
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8"	h Andres: ther Logs Run r DIL, HHC . WEIGHT LB. 48#	top 42 -GR, CN /ft. 4	CO5', be IL/FDC, CASING DEPTH SE 3641	ottom 455 TTR, PML GRECORD (Reg T HO 1	oort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st	CEMENT Dsx Class x LW&250s t 950sx: I	<u>w/2%Ca</u> Incor.	Cl2,ci Temp S !:circ	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0C32700!)- 50 sx.
Grayburg/San 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2"	n Andres: ther Logs Run r DIL, HHC . weight LB. 	top 42 -GR, CN /ft. # 17#	205', bo IL/FDC, CASING DEPTH SE 3641 42991 114041	ottom 455 TTR, PML GRECORD (Reg T HO 1	oort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st	CEMENT Dsx Class x LW&250s	I w/2%Ca Incor. IV @6995 Yemp sur	Cl2,ci Temp S !:circ	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0C22700!)- 50 sx. 2 4320!
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2"	n Andres: ther Logs Run r DIL, HHC . WEIGHT LB. . 48# 24#, 32 15.5#, L	top 42 -GR, CN /ft. 4 17#	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' 0RD	ottom 455 TTR, PML GRECORD (Ren T HO 1 1	oort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st	CEMENT Dsx Class x LW&250sy t 950sx; 1 1 700sx; 1	I w/2%Ca Incor. W @6995 Cemp sur тив	Cl2,ci Temp S ':circ v TOC	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0C22700!)- 50 sx. 2 4320!
Grayburg/San 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2"	n Andres: ther Logs Run r DIL, HHC . weight LB. 	top 42 -GR, CN /ft. # 17#	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' 0RD	ottom 455 TTR, PML GRECORD (Reg T HO 1	oort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2nc	CEMENT Dsx Class x LW&250s; t 950sx; 1 1 700sx; 1 30.	W/2%Ca Incor. W @6995 Yemp sur TUB DEPT	Cl2, ci Temp S ':circ v TOC ING RECO H SET	no as Well Cored yes AMOUNT PULLED rc 50sx) urv TOC22700!)- 50 sx. 2 4320! DRD
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2"	n Andres: ther Logs Run r DIL, HHC . WEIGHT LB. . 48# 24#, 32 15.5#, L	top 42 -GR, CN /ft. 4 17#	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' 0RD	ottom 455 TTR, PML GRECORD (Ren T HO 1 1	oort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2nd SCREEN	CEMENT Dsx Class x LW&25052 t 950sx; 1 1 700sx; 1 30. size 2-3/81	w/2%Ca _ Incor.)V @6995 'emp sur тив тив 	Cl2, ci Temp S ':circ v TOC ING RECO H SET 81	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0022700!)- 50 sx. 2 4320! ORD PACKER SET
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE	h Andres: ther Logs Run r DIL, HHC . WEIGHT LB. . 48# 24#, 32 15.5#, . L TOP	top 42 -GR, CN / FT. // 17# 	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD OM SA	ottom 455 TTR, PML SRECORD (Reg T HO 1 1	oort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2nd SCREEN 32. AC	CEMENT DSX ClassH X LW&25052 t 9505X; 1 1 7005X; 1 30. 51ZE 2-3/81	w/2%Ca Incor. W @6995 Yemp sur тив DEPT 4445 CTURE, CE	Cl2, ci Temp S ':circ v TOC ING RECO H SET 8' MENT SOL	no as Well Cored yes AMOUNT PULLED rc 50sx) urv TOC@27001)- 50 sx. @ 1,3201 DRD PACKER SET UEEZE, ETC.
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 4 17# INER RECC BOTTO d number) shots/	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD OM SA /ft, 1	Ottom 455 TTR, PML RECORD (Reg 1 1 1 ACKS CEMENT 0 holes	oort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2nd SCREEN 32. AC DEPTH IN	CEMENT DSX Classi X LW&25052 t 9505X; 1 30. 51ZE 2-3/81 CLD, SHOT, FRA TERVAL	W/2%Ca Incor. W @6995 Yemp sur TUB DEPT 4445 CTURE, CE AMOUNT	Cl2, ci Temp S ! circ v TOC ING RECO H SET 8! MENT SOU	NO as Well Cored yes AMOUNT PULLED rc 50sx) urv TOC@27001)- 50 sx. @ 143201 ORD PACKER SET UEEZE, ETC. ND MATERIAL USED
Grayburg/Sat Grayburg/Sat Schlumberge: Schlumberge: 13-3/8" 8-5/8" 5-1/2" 29. SIZE	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 4 17# INER RECC BOTTO d number) shots/	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD ORD ORD OM SA (ft, 1 (ft, 1	O holes O holes	bort all strings se LE SIZE 7-1/4" 450 1" (2505) 7-7/8" 11 (1st 2nc SCREEN 32. AC DEPTH IN 4418	CEMENT DSX Classi X LW&25052 t 9505X; 1 30. 51ZE 2-3/81 CD, SHOT, FRA TERVAL -231 50	W/2%Ca Incor. W @6995 Yemp sur TUB DEPT 4445 CTURE, CE AMOUNT O gals	Cl2, ci Temp S ! circ v TOC ING RECO H SET 8! MENT SOU T AND KIN Super	NO as Well Cored yes AMOUNT PULLED rc 50sx) urv TOC227001)- 50 sx. 2 1,3201 DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1.
Grayburg/San 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 4 17# INER RECC BOTTO d number) shots/	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD ORD ORD OM SA (ft, 1 (ft, 1	Ottom 455 TTR, PML RECORD (Reg 1 1 1 ACKS CEMENT 0 holes	bort all strings se LE SIZE 7-1/4" 450 1" (2505) 7-7/8" 11 (1st 2nc SCREEN 32. AC DEPTH IN 4418	CEMENT DSX Classi X LW&25052 t 9505X; 1 30. 51ZE 2-3/81 CD, SHOT, FRA TERVAL -231 50	W/2%Ca Incor. W @6995 Yemp sur TUB DEPT 4445 CTURE, CE AMOUNT O gals	Cl2, ci Temp S ! circ v TOC ING RECO H SET 8! MENT SOU T AND KIN Super	no as Well Cored yes AMOUNT PULLED rc 50sx) Urv TOC@2700')- 50 sx. @ 4320' DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ef oil w/13,000
Grayburg/San 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 4 17# INER RECC BOTTO d number) shots/	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD ORD ORD OM SA (ft, 1 (ft, 1	O holes O holes	bort all strings se LE SIZE 7-1/4" 450 1" (2505) 7-7/8" 11 (1st 2nc SCREEN 32. AC DEPTH IN 4418	CEMENT DSX Classi X LW&25052 t 9505X; 1 30. 51ZE 2-3/81 CD, SHOT, FRA TERVAL -231 50	W/2%Ca Incor. W @6995 Yemp sur TUB DEPT 4445 CTURE, CE AMOUNT O gals	Cl2, ci Temp S ! circ v TOC ING RECO H SET 8! MENT SOU T AND KIN Super	NO as Well Cored yes AMOUNT PULLED rc 50sx) urv TOC@2700!)- 50 sx. @ 14320! DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1.
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. H 17# INER REC BOTT bots/ shots/	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD ORD OM SA (ft, 1 /ft, 1 /ft, <u>1</u> 2	Ottom 455 TTR, PML RECORD (Reg I I I I ACKS CEMENT O holes O holes O holes O holes	Doort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2nd SCREEN 32. AC DEPTH IN 4418-231 DUCTION	CEMENT DSX Classi X LW&25052 t 9505X; I 30. SIZE 2-3/8! CID, SHOT, FRA TERVAL -23! 50 , 4471-75	W/2%Ca Incor. W 06995 Yemp sur TUB DEPT 445 CTURE, CE AMOUNT O gals 14700	Cl2, ci Temp S ':circ v TOC ING RECO H SET 81 MENT SOU AND KIN Super gals r	no as Well Cored yes AMOUNT PULLED rc 50sx) Urv TOC@2700!)- 50 sx. @ 4320! DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ef oil w/13,000 sand.
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10 33.	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 17# INER REC(BOTT bots/ shots/ shots/	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD OM SA /ft, 1 /ft, 1 /ft, 1 od (Flowin	Ottom 455 TTR, PML GRECORD (Reg T HO 1 1 1 ACKS CEMENT 0 holes 0 holes 0 holes 0 holes 0 holes	Deprind all strings se LE SIZE 7-1/4" (450 1" (250 7-7/8" (1st 2nd SCREEN 32. AC DEPTH IN 4418-23! DUCTION ping - Size and to	CEMENT DSX Classi X LW&25052 t 9505X; I 30. SIZE 2-3/8! CID, SHOT, FRA TERVAL -23! 50 , 4471-75	W/2%Ca Incor. W 06995 Yemp sur TUB DEPT 445 CTURE, CE AMOUNT O gals 14700	Cl2, ci Temp S ':circ V TOC ING RECO H SET 8' MENT SOU T AND KIN Super gals r	no as Well Cored yes AMOUNT PULLED rc 50sx) UrV TOC@2700')- 50 sx. @ 4320' ORD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ref oil w/13,000 sand. s (Prod. or Shut-in)
Grayburg/Sat 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10 33.	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 17# INER REC(BOTT bots/ shots/ shots/	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD OM SA ORD OM SA ORD OM SA ORD OM SA ORD OM SA OM	Ottom 455 TTR, PML RECORD (Reg I I I I ACKS CEMENT O holes O holes O holes O holes PRO g, gas lift, pum [x]-1/4"x]	Direct all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2n0 SCREEN 32. AC DEPTH IN 4418-231 DUCTION ping - Size and t; 8!	CEMENT DSX ClassH X LW&25052 t 9505X; 1 30. SIZE 2-3/81 CD, SHOT, FRA TERVAL -23' 50 , 4471-75	W/2%Ca Incor. W 06995 Cemp sur TUB DEPT 445 CTURE, CE AMOUNT 00 gals 14700	Cl2.ci Temp S !:circ v TOC ING RECO H SET 8! MENT SOU AND KIN Super gals r well Statu Pro	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0C22700!)- 50 sx. 2 1,320! DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ref oil w/13,000 sand. s (Prod. or Shut-in) rducing
Grayburg/San 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10 33. Date First Production 11-16-72 Date of Test	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 17# INER REC(BOTT bots/ shots/ shots/	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD OM SA /ft, 1 /ft, 1 /ft, 1 /ft, 1 /ft, 2 od (Flowin, pump 2"	Ottom 455 TTR, PML GRECORD (Reg T HO 1 1 1 ACKS CEMENT 0 holes 0 holes 0 holes 0 holes 0 holes	Doort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2n0 SCREEN 32. AC DEPTH IN 4418-23! DUCTION ping - Size and to 8! 011 - Bbl.	CEMENT DSX Classi X LW&25053 t 9505X; J 30. SIZE 2-3/8' CID, SHOT, FRA TERVAL -23' 50 , 4471-75 ype pump) Gas - MCF	Water -	Cl2, ci Temp S ':circ V TOC ING RECO H SET 81 MENT SOU AND KIN Super gals r Well Status Pro - Bbl.	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0C22700!) 50 sx. 2 1,320! DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ref oil w/13,000 sand. s (Prod. or Shut-in) rducing Gas-Oil Ratio
Grayburg/San 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10 33. Date First Production 11-16-72 Date of Test 11-22-72	h Andres: ther Logs Run r DIL, HHC . WEIGHT LB. . 48# 24#, 32 15.5#, . L TOP Interval, size an ft, 2 jet ft, 2 jet ft. Prod Hours Tested 24	top 42 -GR, CN /FT. 17# INER REC(BOTTO BOTTO shots/ shots/ shots/ choke 	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD OM SA /ft, 1 /ft, 1 /ft, 1 /ft, 1 oump 2'' Size	Ottom 455 TTR, PML GRECORD (Reg T HO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Doort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2no SCREEN 32. AC DEPTH IN 4418-23! 4418-23! DUCTION ping - Size and to 8! Otl - Bbl. 57	CEMENT DSX Classi x LW&25053 t 9505x; T 30. 51ZE 2-3/81 CID, SHOT, FRA TERVAL -231 50 , 4471-75 ype pump) Gas - MCF 43.8	Water -	Cl2, ci Temp S ':circ y TOC ING RECO H SET 81 MENT SOU AND KIN Super gals r Well Statu Pro - Bbl. 6	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0C22700!)- 50 sx. 2 1,320! DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ref oil w/13,000 sand. s (Prod. or Shut-in) rducing
Grayburg/San 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10 33. Date First Production 11-16-72 Date of Test	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 17# INER REC(BOTTO BOTTO shots/ shots/ shots/ choke 	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD OM SA /ft, 1 /ft, 1 /ft, 1 /ft, 1 /ft, 1 /ft, 2 od (Flowin, pump 2'' > Size	Ottom 455 TTR, PML GRECORD (Reg T HO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Doort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2n0 SCREEN 32. AC DEPTH IN 4418-23! DUCTION ping - Size and to 8! 011 - Bbl.	CEMENT DSX Classi x LW&25053 t 9505x; T 30. 51ZE 2-3/81 CID, SHOT, FRA TERVAL -231 50 , 4471-75 ype pump) Gas - MCF 43.8	Water -	Cl2, ci Temp S ':circ y TOC ING RECO H SET 81 MENT SOU AND KIN Super gals r Well Statu Pro - Bbl. 6	no as Well Cored yes AMOUNT PULLED rc 50sx) urv T0C92700!) 50 sx. g 1,320! DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ref oil w/13,000 sand. s (Prod. or Shut-in) rducing: Gas-Oil Ratio 768
Grayburg/Sai 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10 33. Date First Production 11-16-72 Date of Test 11-22-72 Flow Tubing Press. 	h Andres: ther Logs Run r DIL, HHC . WEIGHT LB. . 48# 24#, 32 15.5#, . L TOP Interval, size an ft, 2 jet ft, 2 jet ft. Prod Hours Tested 24 Casing Pressu	top 42 -GR, CN /FT. 17# INER REC(BOTTO BOTTO Montel Choke Choke Calcu Hour I	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD OM SA /ft, 1 /ft, 1 /ft, 1 /ft, 1 /ft, 2 od (Flowin, Dump 2'' Size 	Ottom 455 TTR, PML GRECORD (Reg T HO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Doort all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2no SCREEN 32. AC DEPTH IN 4418-23! 4418-23! DUCTION ping - Size and to 8! Otl - Bbl. 57	CEMENT DSX Classi x LW&25053 t 9505x; T 30. 51ZE 2-3/81 CID, SHOT, FRA TERVAL -231 50 , 4471-75 ype pump) Gas - MCF 43.8	W/2%Ca Incor. W 06995 Cemp sur TUB DEPT 445 CTURE, CE AMOUNT 00 gals 14700	Cl2, ci Temp S ':circ y TOC ING RECO H SET 81 MENT SOU AND KIN Super gals r Well Statu Pro - Bbl. 6	no as Well Cored yes AMOUNT PULLED rc 50sx) UrV TOC@2700!)- 50 sx. @ 4320! DRD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ref oil w/13,000 sand. s (Prod. or Shut-in) rducing Gas - Oil Ratio 768 Gravity - API (Corr.) 36.6
Grayburg/Sai 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10 33. Date First Production 11-16-72 Date of Test 11-22-72 Flow Tubing Press. 34. Disposition of Gas	h Andres: ther Logs Run r DIL, HHC 	top 42 -GR, CN /FT. 17# INER REC(BOTT BOTT Shots/ shots/ shots/ shots/ choke 	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD OM SA /ft, 1 /ft, 1 /ft, 1 /ft, 1 /ft, 1 /ft, 2 od (Flowin pump 2'' Size 	ottom 455 TTR, PML GRECORD (Reg T HO 1 1 1 ACKS CEMENT 0 holes 0 holes	Dert all strings se LE SIZE 7-1/4" (450 1" (25052 7-7/8" (1st 2nd SCREEN 32. AC DEPTH IN 4418-231 4418-231 DUCTION ping - Size and t 8' OII - Bbl. 57 Gas - MCI	CEMENT DSX Classi x LW&25053 t 9505x; T 30. 51ZE 2-3/81 CID, SHOT, FRA TERVAL -231 50 , 4471-75 ype pump) Gas - MCF 43.8	w/2%Ca Incor. DV 06995 Demp sur TUB DEPT 4445 CTURE, CE AMOUNT DO gals 14700 U gals 14700 r - Bbl.	Cl2, ci Temp S ':circ V TOC ING RECO H SET 81 MENT SOU F AND KIN Super gals r Well Statu Pro - Bbl. 6	no as Well Cored yes AMOUNT PULLED rc 50sx) UrV TOC@2700!)- 50 sx. @ 4320! ORD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ref oil w/13,000 sand. s (Prod. or Shut-in) rducing Gas-Oil Ratio 768 Gravity - API (Corr.) 36.6
Grayburg/Sai 26. Type Electric and Of Schlumberge: 28. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (4471-76', 5 4418-23', 5 10 33. Date First Production 11-16-72 Date of Test 11-22-72 Flow Tubing Press. 	h Andres: ther Logs Run r DIL, HHC WEIGHT LB. 48# 24#, 32 15.5#, L TOP Interval, size an ft, 2 jet ft, 2 jet ft. Prode I Hours Tested 24 Casing Pressu (Sold, used for fu	top 42 -GR, CN /FT. 17# INER RECO BOTT BOTT BOTT Shots/ shots/ shots/ shots/ choke Chok	205', bo IL/FDC, CASING DEPTH SE 364' 4299' 11404' ORD ORD OM SA /ft, 1 /ft, 1 /ft, 1 /ft, 1 /ft, 1 /ft, 2 od (Flowin, pump 2'' SIZE 	ottom 455 TTR, PML GRECORD (Reg T HO 1 1 ACKS CEMENT O holes O holes O holes O holes PRO g, gas lift, pum 'x1-1/4''x1 Prod'n. For Test Period Oil – Bbl.	Di - Bbl. 50 CA	CEMENT DSX Classi X LW&25052 t 9505X; I 30. SIZE 2-3/8' CD, SHOT, FRA TERVAL -23' 50 , 4471-75 ype pump) Gas - MCF 43.8 F Witte	W/2%Ca Incor. W @6995 Yemp sur TUB DEPT 4445 CTURE, CE AMOUNT O gals 14700 Water - r - Bbl. Test W G.	Cl2, ci Temp S ':circ V TOC ING RECO H SET 81 MENT SOU F AND KIN Super gals r Well Statu Pro - Bbl. 6 011	no as Well Cored yes AMOUNT PULLED rc 50sx) UrV TOC@2700!)- 50 sx. @ 4320! ORD PACKER SET UEEZE, ETC. ND MATERIAL USED HC1. ref oil w/13,000 sand. s (Prod. or Shut-in) rducing Gas-Oil Ratio 768 Gravity - API (Corr.) 36.6

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy_Rustler	<u>1483'</u> т.	Canyon	T. Ojo Alamo	_ T. Penn. "B"
т.	Salt		Strawn	T. Kirtland-Fruitland	_ T. Penn. "C"
B.	Salt	T.	Atoka	T. Pictured Cliffs	_ T. Penn. "D"
Т.	Yates	<u>2782'</u> т.	Miss	T. Cliff House	_ T. Leadville
т.	7 Rivers		Devonian	. T. Menefee	_ T. Madison
Т.	Queen	<u>3772 т</u> .	Silurian	. T. Point Lookout	_ T. Elbert
T.	Grayburg	<u>4205'</u> т.	Montoya	T. Mancos	T. McCracken
Т.	San Andres	<u>4548'</u> T	Simpson	T. Gallup	T. Ignacio Qtzte
т.	Glorieta	<u>60201</u> т .	McKee	Base Greenhorn	_ T. Granite
т.	Paddock	<u>6104</u> [†] T .	Ellenburger	. T. Dakota	T
т.	Blinebry	<u>6760'</u> T.	Gr. Wash	T. Morrison	_ T
Т.	Tubb	<u>7435'</u> т.	Granite	. T. Todilto	T
т.	DENEXE L.Yeso	<u>75761</u> h.	Delaware Sand	T. Entrada	_ T
	Аьо	<u>8120!</u> т.	Bone Springs	- T. Wingate	T
Т.	Wolfcamp	<u>9720!</u> т.		T. Chinle	_ T
т.	Permo Penn.	<u>10320'</u> T .	· · · · · · · · · · · · · · · · · · ·	T. Permian	T
т	Cisco (Bough C)	T.		T. Penn. "A"	_ T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
0	365	365	Surface sand/caliche				· · ·
3 65	1476	1111	Redbeds			· .	
1476	1900	424	Anhydrite, redbeds, salt				
1900	2665	765	Anhydrite, salt				
2 665		635	Anhydrite				
3300		103	Lime				· · · · · · · · · · · · · · · · · · ·
3403		193	Lime, anhydrite			1	
3596		964	Anhydrite, dolomite, shale				
4560		4106	Lime				
8666	8749	83	Shale, lime, chert				
8749		87	Lime, shale				
	10197	1361	Lime Lime chalo				
10197	11404	1207	Lime, shale TD				
	111404		10				
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							the state of the
							THE CONSERVATION COULD.
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		· · ·	
DISTRIBUTION SANTA FE			Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST I	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5
LAND OFFICE			•
IRANSPORTER OIL	-		
GAS			
OPERATOR	-		
Operator			
Phillips Petroleum Com	pany		
Address Room 711, Phillips Bui	Iding Odessa Texas 79	761	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga	s 🗍	
Recompletion Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN	FLACED IN THE POOL	
-	NOTIFY THIS OFFICE.		
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation R-4464 Kind of Legge	Lease No.
Phillips E State	15 Undesignated	State, Foldad b	$//_{e}$ $B-2229$
Location			
Unit Letter L ; 198	BOFeet From TheLin	e and 660 Feet From The	west
Unit Letter;;			
Line of Section 14 To	wnship 17-S Range	33-Е , МАРМ, Lea	County
K		~ · · ·	
Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA	Address (Give address to which approved	l copy of this form is to be sent)
The Permian Corporatio		Ro1 2/19 Mill. D. 2	1- 79701
Name of Authorized Transporter of Ca	singhead Gas 🕱 or Dry Gas 🗔	Address (Give address to which approved	copy of this form is to be sent)
Phillips Petroleum Cor	manir	Room 711, Phillips Bldg.	, Odéssa, Texas 79761
If well produces oil or liquids,	$\begin{array}{c c} \begin{array}{c} \text{Inpairing} \\ \text{Unit} \\ \text{B} \end{array} \begin{array}{c} \begin{array}{c} \text{Sec.} \\ 15 \end{array} \end{array} \begin{array}{c} \begin{array}{c} \text{Twp} \\ \text{Twp} \\ 17 \end{array} \begin{array}{c} \begin{array}{c} \text{Rge} \\ 33 \end{array} \end{array}$	Is gas actually connected? When Yes	11-20-72
give location of tanks.		100	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty.
Designate Type of Completi		x	
Date Spudded	Date Compl. Ready to Prod.	Total Depti	P.B.T.D.
8-18-72	11-7-72	11,404	4,550
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 4,205	Tubing Depth 4,458
4143' Gr., 4156' DF	Grayburg/San Andres		Depth Casing Shoe
Perforations	jet shots/ft. = 20 holes		11,404
44/1-10 ; 4410 22 ; 2		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	364 (450 sx Class H w/2)	& CaCl2.) Circ 50 sx.
11"	8-5/8"	4299' (258, sx LW, 250 s	
7-7/8"	5-1/2"	11404' (1st: 950 sx. DV	
	2-3/8" tbg @ 44581		mp surv TOC at 4320'.
I TOOT DATA AND DEOUST I		after recovery of total volume of load oil an	
Y. TEST DATA AND REQUEST T	FOR ALLOWABLE (Test must be a chie for this d	enth or be for full 24 hours)	id must be equal to or exceed top allow
OIL WELL	FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)	etc.) " x 18'
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.) N x 18' Choke Size
OIL WELL Date First New Oil Run To Tanks 11-16-72	able for this d Date of Test 11-22-72	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure	etc.) " x 18' Choke Size
OIL WELL Date First New Oil Run To Tanks 11-16-72 Length of Test	able for this d Date of Test <u>11-22-72</u> Tubing Pressure <u></u> Otil-Bbis.	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure Water-Bbls.	etc.) " x 18' Choke Size Gas-MOF
OIL WELL Date First New Oil Run To Tanks 11-16-72 Length of Test 24	able for this d Date of Test <u>11-22-72</u> Tubing Pressure 	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure 	etc.) " x 18' Choke Size
OIL WELL Date First New Oil Run To Tanks 11-16-72 Length of Test 24	able for this d Date of Test <u>11-22-72</u> Tubing Pressure <u></u> Otil-Bbis.	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure Water-Bbls.	etc.) " x 18' Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks 11-16-72 Length of Test 24 Actual Pred. During Test GAS WELL	able for this d Date of Test 11-22-72 Tubing Pressure Oil-Bbis. 57	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure Water-Bbls.	etc.) " x 18' Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks 11-16-72 Length of Test 24 Actual Prod. During Test	able for this d Date of Test <u>11-22-72</u> Tubing Pressure <u></u> Otil-Bbis.	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure Water-Bbls. 6	" x 18' Choke Size Gas-MCF 43.8
OIL WELL Date First New Oil Run To Tanks 11-16-72 Length of Test 24 Actual Pred. During Test GAS WELL	able for this d Date of Test 11-22-72 Tubing Pressure Oil-Bbis. 57	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure Water-Bbls. 6	etc.) " x 18' Choke Size Gas-MCF 43.8 Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks 11-16-72 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test 11-22-72 Tubing Pressure Oil-Bbis. 57 Length of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure Water-Bbls. 6 Bble. Condensate/MMCF 	etc.) " x 18' Choke Size Gas-MOF 43.8 Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks 11-16-72 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this d Date of Test 11-22-72 Tubing Pressure Oil-Bbls. 57 Length of Test Tubing Pressure (Shut-in) 	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Insert Pump2" x 1-1/4 Casing Pressure Water-Bbls. 6 Bble. Condensate/MMCF 	etc.) " x 18' Choke Size Gas-MOF 43.8 Gravity of Condensate Choke Size
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RECEIVED

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DUE DE 1972 OIL CONSERVATION QUAM. HEBBS, N. M.

STATE OF NEW MEXICO

INCLINATION REPORT

	ONE	COPY MUST BE	E FILED WI	TH EA	CH COMPLETION	REPORT.	
Field Nam	e Undesign	ated			County	Lea	
Operator	Phillips Pet	roleum Compa	ny		Address Rm.	711, Phillips Bldg.	Odessa, City <u>Texas</u> 79761
Lease Nam	e Phillips E	State			Well No. 1	5 Blag.	an a
Location	Unit L	1	980 feet	from	the south	line and	660 feet from
-	west	line of Sec	tion	14	, Towns	ship 17-S	and the second

RECORD OF INCLINATION

	Angle of		Angle of
Depth (Feet)	Inclination (Degrees)	Depth (Feet)	Inclination (Degrees)
365	3/4		
760	<u> </u>	a provide and a set of the first section of the sec	
1250	3/4		and the second
1750	1		
2226	1	and a state of the	
2620	3/4	and the second	
3059	1		
3285	1/2		and the state of t
3754	1	Statematical Statematic	
4005	1/2		
4227	1/2		State and the state of the stat
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I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.

W. J. Mueller Senior Beservoir Engineer day of October

Sworn and Subscribed to before me, this the 16th 19 72.

J'n SKR -P. N. Hanna

Notary Public in and for <u>Ector</u> County, Texas