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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Phillips E State
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 15
4. Location of Well UNIT LETTER L 1980 south 660 FEET FROM THE LINE AND FEET FROM west 14 17-S 33-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4143' Gr., 4156' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Complete Grayburg/San Andres <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-7/15-72 Perforated 5-1/2" casing in Grayburg/San Andres zone with 2--3/16" jet holes per foot 4471-76', 4418-23', total 10 feet 20 holes. Set packer at 4389', treated perforations 4418-23' w/500 gals Super HCl acid, 6% HF, 12% HCl. Flushed w/20 BO, max press 5000#, min 3200#, ISDP 3000#, 10 min SDP 3000#. AIR 2-1/2 BPM. Swbd and tested well. Ran 3-1/2" frac tbg set in pkr at 4350', fracd perfs 4418-23', 4471-76' w/14,700 gals ref oil w/13,000# sand in two stgs. Flshd w/1500 gals ref oil. Max press 6000#, min 5000#, ISDP 4100#, 10 min SIP 3800#, AIR 10 BPM. Flwd and tested. Pld 3-1/2" frac tbg. Set 2-3/8" tbg 4458' w/2" x 1-1/4" x 18" insert pump at 4457'. Pmpd and tested well to recover load. Tested well for productivity, prep to potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Reservoir Engineer DATE 11-17-72

APPROVED BY  Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 29 1972

CONDITIONS OF APPROVAL, IF ANY: