	and the state of the	one. Harrista (h. 1884), kirista (h. 1884).
NO. OF COPIES REC		Form C+103
DISTRIBUTIO		Supersedes Old C-102 and C-103
SANTAFE		. Effective 1-1-65
U.S.G.S.		62 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1
		Sa, Indicate Type of Lease
OPERATOR		5. State Cil & Gas Lease No.
		B-2229 · · ·
(DO NOT. USE	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)	
WELL X	GAS WELL OTHER;	7. Unit Agreement Name
2. Name of Operator	indings diese metalen volgen beforden bie en bestelle bestelle verben der bestellt der der der der bestellt de E	8. Farm or Lease Name
Phillips 3. Airess of Grera	Petroleum Company	Phillips E State
		3. Well 140.
Room 711, Phillips Building, Odessa, Texas 79761		10. Field and Pool, or Wildcat
UNIT LETTER	L . 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM	Undesignated
THE West	LINE, SECTION 14 TOWNSHIP 17-S RANGE 33-E NMPM.	
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	4143' Gr., 4156' DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL		ALTERING CASING
PULL OR ALTER CASI		PLUG AND ABANDONMENT
	OTHER Plug and abandon	n zoneAbo 🗓
OTHER		
17. Describe Propos work) SEE RUL	ed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including E 1103.	estimated date of starting any proposed
10-26-72:	Ram-Guns perforated 5-1/2" csg in Abo w/one 3/16" jet shot 8966-76', 8978-88', 9001-07', total 30', 30 holes.	/ft from 8960-64',
<u>10-27-72</u> :	Ran tbg, swabbed and tested. Treated w/3000 gals 20% HCL w/ball sealers. Flushed w/36 BW. Max press 3800#, min 3400#, ISDP 3300#, 15-min SDP 3300#. AIR 2.5 BPM. Swabbed and tested well.	
<u>10-31-72</u> :	Treated w/10,000 gals 20% CRA w/5# HIA, w/ball sealers, in 4 stages. Flushed w/40 bbls slick water. Max press 5000#, min 4200#, ISDP 3200#, 2700# after 2 hrs. AIR 5.8 BPM. Swabbed and tested well.	
<u>11-1-72</u> :	Swabbed and tested well, pld tbg and pkr.	
<u>11-2-72</u> :	Set CI BP at 8900', dumped 2 sx cmt on top w/fillup to 889	01.
	Abo zone 8960-9007! abandoned.	
	Prep to attempt completion in Glorieta zone.	
	N .	
18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Such of the	W. J. Mueller THE Senior Reservoir Engineer	DATE 11-7-72
	Orig. Signed by	140 v 1 v 1972
APPROVED BY	Joe D. Ramey	DATE
CONDITIONS OF AS	Dist. I, Supv.	

CONDITIONS OF APPROVAL, IF ANY:

RECENED

1 1 5 1272

OIL CONSERVATION COMM. HOUSE, N. N.