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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Phillips E State
3. Address of Operator	9. Well No.
Room 711, Phillips Building, Odessa, Texas 79761	15
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM	Undesignated
THE <u>west</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4143' Gr., 4156' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	abandon zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-12/16-72: Perforated Permo-Penn w/2--3/16" jet shots/ft from 11196-206'. Set tbg at 11222', acidized w/2000 gals 15% acid, tested, non-productive.
- 10-17/22-72: Set CI BP at 10950' w/2 sx cmt on top, perforated w/2--3/16" shots/ft from 10842-48', and 10879-85'. Set tbg at 10884', swabbed, tested dry. Set CI BP at 10810' w/2 sx cmt on top.
- 10-23-24/72: Perforated w/2--3/16" jet shots/ft from 10468-80', 10526-30', 10542-48'. Set tbg 10429', swabbed dry.
- 10-25-72: Ran tbg OE to 10610', Howco spotted 100 sx Class H cmt w/3/10% LWL and 1% DA. Pulled tbg to 9500', reversed trace cmt. Pulled tbg to 9012', WOC.
- 10-26-72: Tested cmt plug to 1000#, held OK.  
Permo-Penn zone abandoned.  
Prep to attempt completion in Abo zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 11-2-72

Orig. Signed by  
John Runyan  
Geologist

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 6 1972

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FEB 10 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.