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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Phillips-E State
3. Address of Operator Room 711 Phillips Building, Odessa, Texas 79761	9. Well No. 15
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) later	12. County Lea

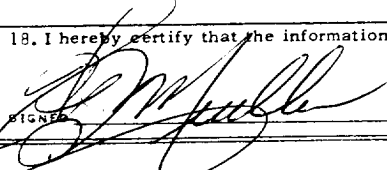
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

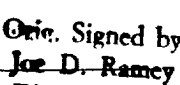
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company spudded 17-1/4" hole at 1:30 PM, 8-18-72, drilled to 364'. Set 11 jts. (364') 13-3/8" O.D., 48#, H-40, ST&C A-condition casing at 364'. Howco cemented w/450 sx Class "H" w/2% CaCl₂ w/3# Tufplug/sx in first 200 sx. Plug to 335' w/53 BW. Max pressure 300#. Circ 50 sx. Job complete 10:45 PM, 8-18-72. 8-19-72: WOC total 18 hrs, tested casing w/1000# for 1/2 hour, OK. Drilled cement 320-64', started drilling ahead w/11" bit. Drilled to 4300' at 5:15 PM, 8-30-72. Set 137 jts (4299') 8-5/8" O.D. casing at 4299', bottom to top as follows: 109 jts (3339') 32#, K-55, ST&C A-condition 28 jts (900') 24#, K-55, ST&C A-condition 2 jts (60') 32#, K-55, ST&C A-condition. 139 jts--4399'

Halliburton cemented w/250 sx LW cement and 250 sx Incor. Plug to 4265'. Job complete 7 PM, 8-30-72. WOC 5 hrs. 8-31-72: WOC 13 hrs, tested casing w/1500# for 30 minutes, OK. Drilled cement 4265-99', started drilling ahead in 7-7/8" hole at 4300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Reservoir Engineer DATE 8-31-72

APPROVED BY  Joe D. Ramey TITLE Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 11 1972