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All sections of this form and the out components		-	tests taken on the well in accords	INCO WITH RULE 111.
	and the second	(Title)	All sections of this form must able on new and recompleted well	os miser out completely for and

NMOCD (5) USGS (2) PARTNERS

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able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 1 5 1979 OIL CONSERVATION COMM. HOBBS, N. M.