Form 9-330 (Kev. 5-68)		UNITE	STATES	SUBMIT IN	UDUPLICATE '	Form a	pproved. Bureau No. 42-R355.5.
		TMENT O	F THE IN		(See other instructions on reverse side)	1	ION AND SERIAL NO.
WELL CO	MPLETION	OR RECO	MPLETION	REPORT AN	ib Log*	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WEL				Other		7. UNIT AGREEMENT	NAME
b. TYPE OF COM	WORK DEE	PLUG	DIFF.			S. FARM OR LEASE	NAME
2. NAME OF OPERA	OVER L EN	BACK L	RESVR.	Other		MCA	Unit 1 1
3. ADDRESS OF OPE	tenent	tal o	u co	13.		9. WELL NO.	-0
<u> </u>	× 46	0 H	subs	new me	XICO	10. FIELD AND POO	C - SA PA
4. LOCATION OF WE	•	on clearly and in		5 6 ··	10	11. SEC., T., K., M., OR AREA	OR BLOCK AND SURVEY
At top prod. in	terval reported be	1195	5 FWL	of See	- 19	OR AREA	
At total depth	_					Sec.19, T	-175, R-32E
Som	2		14. PERMIT NO	DATE	ISSUED	12. COUNTY OR	13. STATE N. Mexica
15. DATE SPUDDED	16. DATE T.D. F	REACHED 17. DAT	PE COMPL. (Ready	to prod.) 18. ELE	EVATIONS (DF, RKB,	RT, GR, ETC.) • 19.	ELEV. CASINGHEAD
8-6-72	J 8-14-	-) Z	8-24-7	LTIPLE COMPL.,	3932 1 23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
	0		HOW	MIA. NIA	DRILLED BY	\times	
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION—TO	P, BOTTOM, NAME (MD AND TVD)*	A		5. WAS DIRECTIONAL SURVEY MADE
		DOT	tom - 40	009' M	ayling S	on ondres	no
26. TYPE ELECTRIC	AND OTHER LOGS	RUN S NIP) and	11-9	/	27. v	VAS WELL CORED
2 8.		CAS		port all strings set			
CASING SIZE	WEIGHT, LB.	/FT. DEPTH S	ET (MD)	OLE SIZE	CEMENTING	SO SEC	AMOUNT PULLED
5/2	11 144	1 34	050	72011	300 2	rocks	
29.		LINER RECORL)		30.	TUBING RECORD	
SIZE	TOP (MD)	воттом (мр)	SACKS CEMENT*	SCREEN (MD)	22011	4010	PACKER SET (MD)
		NH				7070	
31, PERFORATION RE 7, 400 2,39	P97.35	ize and number)	3798.322	32. A DEPTH INTERV		MOUNT AND KIND OF	
09137691	376513	761 371	3,3710.	3926'-	4007 20	000 gals 2	890 NE acid
11/2/01/		· • • • • • • • • • • • • • • • • • • •	3,3710,	3761'-	3798 120	20 pla 28	90 HCL-NEOCOL
107', 3671	and 3	467		3667 -	2113-16	00 3202	70 HLL-NE
33.*	mior: mor	COMION METHOD		ODUCTION pumping—size and	tune of numn)	WELL STATI	s (Producing or
2-24-	72 PROD	OCCTION METHOD (Pump	pumpiny-size and	type of pump)	(Out-in)	lucing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. VOR TEST PERIOD	OIL—BBL	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
YEOW, TUBING PRESS.	CASING PRESSU	TRE CALCULATED 24-HOUR RA		GAS-MCF	WATE	1—BBL. OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF	CAR (Sold wood to	<u> </u>				TEST WITNESSED	D Y
DISPUSITION OF	50-	LA	•			Mr. J. K	2, Cook
35. LIST OF ATTACE	HMENTS						
2C I homoby contid	y that the forces	ing and attached	information is son	aplate and correct	as determined from	m all available record	8

*(See Instructions and Spaces for Additional Data on Reverse Side)

SIGNED Kolery Gault TITLE admin, Supervisor DATE 10-4-72

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the gency or a state agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the gency or submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may he obtained from the o

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions. t local State

Ten . Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any affactments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, additional interval to be separately produced, showing the additional data pertinent to such interval.

tem 33: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Sur Andres 3608 Loving ton 3808	FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	707
of the state of th		, i			MEAS. DEPTH
to the state of th		: :			
tors	•				·\$:
to					Svav 2000 3250
ton	, ,				4
3					Hnawes
					152
	t eg				
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