NO. OF COPIES REC	EIVED	
DISTRIBUTION	ON	
SANTA FE		
FILE		
U.\$.G. \$.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

5GS-2

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	 			
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
Continent	tal oil Co	mpany		
Box 460	Hobbs now	modica		
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well Recompletion	Change In Transporter of:			
Change in Ownership		ndensate Change.	in Leose nome	
		- Orderege	The Monte	
If change of ownership give named address of previous owner.	ne	_		
II. DESCRIFTION OF WELL A				
MCA Unit BI	44 322 Mali G-	CM K)	deray or Fee	
Location]	
Unit Letter;	1880 Feet From The North	Line and 560 Feet Fr	om The West	
Line of Section 26	Township 175 Range	32E , NMPM,	400	
			County County	
III. DESIGNATION OF TRANSP Name of Authorized Transperter; of	ORTER OF OIL AND NATURAL	GAS Address (Give address to which as	oproved copy of this form is to be sent)	
navaso les	Eline Compony	n. Freeman an	A AA	
Name of Author! And Transporter of	Casinghead Gas (Mary Gas	Address (Give address to which a	proved copy of this form is to be sent)	
Continental Old	Co. Gasaline Plant	#40 Box 219	Howston, Texas	
If well produces oil or liquids, give location of tanks.	A 24 175 32	E Yes	NIA	
If this production is commingled	with that from any other lease or poo	ol, give commingling order number:	NIA	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Compl	etion = (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 42.50	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc		Tep Oil/Gas Pay	Tubing Depth	
3962'gr	Graybung Son andre	2 3962'	4-177'	
Perforations 401, 29, 79, 77,	75 29 24 4003 40	00,3970,3967,3964	Depth Casing Shoe	
1911/91/11/1/	TUBING, CASING, A	ND CEMENTING RECORD	7030	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
72-11	8 3 8	94-5	Cuc -5 00 S/C5	
128	25% tha	41771	300 Macris	
V. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date Fire Now Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs		Casing Freeball	Chore Size	
Actual Prod. During Test	Oil-Bbis. / G	Water-Bble.	Gas-MCF // 8	
<u> </u>	68	1 28	1//8	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSER	VATION COMMISSION	
I heraby certify that the rules or	nd regulations of the Oil Conservation	APPROVED	19/2 19	
Commission have been complied	d with and that the information given the best of my knowledge and helicit	ne de la	March	
above is true and complete to	the near or my knewleads sud being	CHIDERVISON DISTRICT		
IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		TITUE SUPPRIVE	DAI DIVITIOLI	
Colered Har	ulf !!!	<u> </u>	n compliance with RULE 1104.	
	snatwe)	If this is a request for all well, this form must be accome tests taken on the well in accome.	lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.