1. Elevations (Show	mm	<u></u>	Kind & Status Plug. Bond	21B. Drilling Contractor M-G-F Drilling Company			k. Date Work will start -
				11,500'	Wolfca	вĎ	Rotary of C.1.
				19. Proposed Dep	th 19A. Formatic		20. Rotary or C.T.
	<u>iiiiiii</u>					Lea	
	FEET FROM THE	West	LINE OF SEC.	16-S		12. County	
, Location of Well	UNIT LETTER	E	LOCATED 1850	FEET FROM THE	North		
P. 0.	Drawer 2	666 - Midl	and, Texas 79701	•			ar East
. Address of Operat	Lovelady					10. Field	nd Pool, or Wildcay
-	T 1					5, nen ng.	
Name of Operator	GAS WELL	OTHER	·····	SINGLE ZONE	MULTIPLE ZONE	9. Well No.	
b. Type of well	DRILL X (Re-enter)	DEEPEN	_		8. Farm or L	.ease Name
a. Type of Work	·		[]		<u> </u>	7. Unit Agr	ement Name
	PLICATION I	FOR PERMIT	TO DRILL, DEEPEN	I, OR PLUG BA	СК		eement Name
OPERATOR						LG-24	
LAND OFFICE							& Gas Lease No.
FILE						5A. Indicate	Type of Lease
SANTAFE						Revised 1-1-	
DISTRIBUTIO	N	N	W MEXICO OIL CON	SERVATION COM	MISSION	Form C-101	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circulate	Surface
11"	8-5/8"	32#			Back to 1800
7-7/8"	5-1/2"	17# & 20#		Suff to fill Shallowest pay	300 above

Above well to be re-entered and cleaned out to ± 2400 '. Tie on to 8-5/8" casing. Then cleaned out to $\pm 11,295$ '. Test Wolfcam, if commercial, run 5-1/2" casing to T.D., perforate and treat formation as necessary to establish commercial production.

B.O.P. to be tested each 24 hours.

APPROVAL VALIDA FOR 90 DAYS UNLESS DRILLING COMMENCED.

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belie Signed Signed McCosmick Title Agent	f January 20, 1975
APPROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	

3.,

X