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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-4449

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P & A		8. Farm or Lease Name	
2. Name of Operator		Tenneco Oil Company		State "C"	
3. Address of Operator		Suite 1200 Lincoln Tower Bldg. Denver, Colorado		9. Well No.	
4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>T16S</u> RGE. <u>36E</u> NMPM				11. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8/8/72		9/28/72		P & A.	
18. Elevations (DF, RKB, RT, GR, etc.)		3930.2 GR		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
13051		---		---	
23. Intervals Drilled by		Rotary Tools		Cable Tools	
0.13051				---	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
None - All zones tested dry				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Ind., Sidewall-Neutron-Gamma Ray				No.	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	403'	17-1/2"	500 sacks	
8-5/8"	32#	4414'	11"	1000 sacks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					P & A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. L. Shawer TITLE Sr. Production Clerk DATE 10/4/72

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SEP 16 1972

OIL CONSERVATION COMM.
HOBBS, N. M.