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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4449	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tenneco Oil Company		State "C"
3. Address of Operator		9. Well No.
Suite 1200 Lincoln Tower Bldg. - Denver, Colo.		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Shoobar East
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16</u> RANGE <u>36</u> N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3930.2 GR		Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled w/11" hole to 4414' on 8/17/72. Ran 137 Jts. of 8-5/8" 32# casing landed at 4414'. Cemented with 1000 sacks, temperature survey indicates top cement @ 2400'. B.O.P. & casing tested to 1000 psi, held o.k. Drilling @ 5320' as of 8/21/72 with 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Production Clerk DATE 8/21/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supr. DATE AUG 24 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 28 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.