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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4449	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		State C	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
Tenneco Oil Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Shoebar East	
Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203			
4. Location of Well		11. County	
UNIT LETTER <u>E</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE		Lea	
AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>16</u> RGE. <u>36</u> NMPM			
15. Proposed Depth		19A. Formation	
13,300		Devonian	
20. Notary or C.T.		Rotary	
21. Elevations (Show whether DF, RL, etc.)		22. Approx. Date Work will start	
3930.2 GR		Upon approval	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
		Cactus Drilling Company	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	400	Circulate	Sufface
11"	8-5/8	32	4400	Suff to fill	back to 1800
7-7/8	5-1/2	17 & 20	13,300	Suff to fill	300 above
				Shallowest pay zone.	

Above well to be a devonian test. Well will be drilled to approximate T.D. of 13,300, logged and if commercial production is indicated, run 5-1/2" casing to T.D., perforated and treat formation as necessary to establish commercial production.

B.O.P. to be tested each 24 hours.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-11-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Senior Production Clerk Date August 9, 1972

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 11 1972

CONDITIONS OF APPROVAL, IF ANY:

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AUG 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.