	N.M. Oli Cons. Division		
Form 3 160-5 (June 1990)		TATES THE INTERIOR, NM 88240 MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993 5. Lease Designation and Serial No.
SUN	LC 057210		
		deepen or reentry to a different reservoir. MIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation		
1. Type of Well	<sub>her</sub> Injection Well		8. Well Name and No.
2. Name of Operator			MCA Unit #301
Conoco Inc			9. API Well No.
3. Address and Telephone No.		30-025-24226	
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)			Maljamar Grayburg/SA
1980' FSL & 1780' FEL, Sec, 27, T17S, R32E, J			11. County or Parish, State
			Lea, NM
CHECK APPRO	OPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMIS	OF SUBMISSION TYPE OF AC		
Notice of Intent		Abandonment	Change of Plans
Subsequent Report		Recompletion Plugging Back	New Construction
Final Abandonmen	t Notice	Casing Repair Altering Casing Other Tubing/Packer Leak Repair	Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/14/02 MIRU -- Shut down.

- 11/15/02 PJSM Discussed Installing BOP and Pulling Packer -- Bled well down and installed BOP. Pulled up on packer and found it was free. Circulated 25 bbls of 10# brine and POOH w/packer. After pulling about 15 stands, started noticing that the poly was sticking out of the end of the joints about 2" and there was gas and water coming out between the poly and the tubing. Found packer had sheared. SD
- 11/18/02 PJSM Discussed Laying Down Tubing -- RIH w/poly lined tubing. POOH and laid down poly lined tubing. Picked up and RIH w/4 1/2" MX-1 Packer, on/off tool w/1.50" "F" profile, and 116 jts. of inspected plastic coated tubing to 3,549'. SD
- PJSM Discussed Pressure Testing Casing and Rigging Down -- Released from on/off tool, rigged up pump truck and circulated packer fluid. Latched back onto packer. Removed BOP and installed wellhead. Pressured up casing to 500# for 30 min. (good test). RD pump truck. RDMO
- 11/20/02 (975# on tubing; 510# on casing) Casing would bleed down to 0#, but would build right back up MIRU Unset packer and pulled up hole 1 jt. circulated packer fluid set packer put well on injection SD
- 11/21/02 RU pump truck to casing. Pressured up on casing to 500# for 30 min. (good test chart attached approved by Johnny Robinson w/OCD). RD pump truck. RDMO

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14 I hereby certify that the foregoing is true and correct Signed HUBA Hilland	Reesa R. Holland	<u>G</u> G <u>Date</u> 12/23/02	
(This space for Federal or State office use) Approved by Davy W. Wink		BY THOUGH ENDINGER	
Conditions of approval image BLM(6) NMOCD(3) SHEAR PONCA COST ASST FIE			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

