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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Perry R. Bass | 8. Farm or Lease Name W. T. Reed |
| 3. Address of Operator Box 1178, Monahans, Texas 79756 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3950' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

| |
|--|
| SUBSEQUENT REPORT OF: |
| REMEDIAL WORK <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> |
| ALTERING CASING <input type="checkbox"/> |
| PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 10,467'. DST #1 from 10,411' to 10,462'. No gas or fluid to surface. Tool open two hours. Good blow air while SC blanked off. Very weak blow when opened to pit. REC: intermittent gas 185'-10,039', 20' OCM, 87' heavy O&GCM, 83' heavy O&GCM (foam). Sample chamber contained 0.2 CF gas, 700 cc 40.0° oil and 800 cc O&GCM. Pressure on sampler 25 psi. BHT 150°. Drilled ahead with 7 7/8" bit to 10,755'. DST #2 from 10,755' back to 10,648'. No gas to surface. Tool open two hours on 5/8" BHC, no water blanket. Fair blow air throughout test. REC: 1980' free gas, 40' slightly GCM. Sample chamber contained 0.06 CF gas and 800 cc slightly O&GCM. BHT 154°. Continued drilling 7 7/8" hole to 11,250' TD. Reached TD @ 9:00 AM 1-19-73. Ran gamma ray-acoustic logs. Tagged bottom @ 11,254'. Rigged up to plug. Spotted 40 sks Cl H cement @ 11,250' - est. top of plug @ 11,120'. Spotted 40 sks Cl H cement @ 10,400' - est. top of plug @ 10,270'. Spotted 40 sks Cl H cement @ 9,820' - est. top of plug @ 9,690'. Spotted 40 sks Cl H cement @ 8,140' - est. top of plug @ 8,010'. Spotted 40 sks Cl H cement @ 6,220' - est. top of plug @ 6,090'. Spotted 40 sks Cl H cement @ 4,740' (50' below 8 5/8" csg) - est. top of plug @ 4,610'. Perforated 8 5/8" csg with six (6) shots over 15" interval. Bottom perforation @ 430'. Established circulation - pumped 210 sks Cl H, 15.6#/gal cement. Followed plug with 22 bbls mud and wire line. Stopped plug @ 380'. Circulated out 4 bbls cement. Job completed @ 2:15 AM, 1-21-73. Spotted 10 sks Cl H cement well marker. Cleaned location, fenced reserve pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack L. Lamon TITLE Division Engineer DATE January 29, 1973

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____