

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator Perry R. Bass									
3. Address of Operator Box 1178, Monahans, Texas 79756									
4. Location of Well									
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM									
THE South LINE OF SEC. 24 TWP. 15S RGE. 35E NMPM									
15. Date Spudded 12-6-72		16. Date T.D. Reached 1-19-73		17. Date Compl. (Ready to Prod.) Dry		18. Elevations (DF, RKB, RT, GR, etc.) 3949.8' GL, 3963' KDB		19. Elev. Casinghead	
20. Total Depth 11,250'		21. Plug Back T.D. --		22. If Multiple Compl., How Many --		23. Intervals Drilled By Surf. to TD		Rotary Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma ray - acoustic.		27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 3/8"	61#, J-55, ST&C	423.00'	17 1/2"	420 sks API Cl. H	None				
8 5/8"	32#, J-55, ST&C	4689.30	11"	400 sks API Cl. H	None				
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
None					SIZE	DEPTH SET	PACKER SET		
					None				
31. Perforation Record (Interval, size and number) None					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					None				
33. PRODUCTION									
Date First Production Dry		Production Method (Flowing, gas lift, pumping - Size and type pump) --					Well Status (Prod. or Shut-in) Plugged		
Date of Test ---	Hours Tested --	Choke Size --	Prod'n. For Test Period ---	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Gas - Oil Ratio --		
Flow Tubing Press. ---	Casing Pressure --	Calculated 24-Hour Rate ---	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) --			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Dry and abandoned.							Test Witnessed By ----		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED H. J. Murty, Jr.				TITLE Division Production Clerk			DATE February 20, 1973		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	11040	T. Ojo Alamo	T. Penn. "B"
T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Miss	3056	T. Cliff House	T. Leadville
T. Devonian		T. Menefee	T. Madison
T. Silurian		T. Point Lookout	T. Elbert
T. Montoya		T. Mancos	T. McCracken
T. Simpson	1519	T. Gallup	T. Ignacio Qizte
T. McKee	6291	T. Base Greenhorn	T. Granite
T. Ellensburg	6886	T. Dakota	T. T.
T. Gr. Wash	7482	T. Morrison	T. T.
T. Granite		T. Toddlito	T. T.
T. Delaware Sand	8211	T. Entrada	T. T.
T. Bone Springs	9852	T. Wingate	T. T.
T. Total Depth 11,250'		T. Chinle	T. T.
T. Penn.		T. Permian	T. T.
T. Cisco	10560	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1920	1920	Red Sand & Shale	DST #1: 10,411' to 10,462'. TO 2 hrs - no gas or fluid to surface. Good blow air while SC blanked off. Very weak blow when opened to pit. REC: intermittent gas 185'-10,039', 20' OCM, 87' heavily O&GCM, 83' heavily O&GCM (f			
1920	2150	230	Anhydrite & Dolomite	Sample chamber contained 0.2 CF gas, 700 CC oil & 800 cc O&GCM. Pressure on sampler 25			
2150	2950	800	Salt & Anhydrite	BHT 150°.			
2950	3050	100	Anhydrite				
3050	3150	100	Sand				
3150	4550	1400	Lime, Shale & Anhydrite				
4550	6300	1750	Dolomite & Anhydrite				
6300	6400	100	Sand & Dolomite				
6400	6700	300	Dolomite				
6700	6880	180	Sand & Dolomite				
6880	7100	220	Dolomite				
7100	7140	40	Dolomite & Sand				
7140	7510	370	Dolomite				
7510	7710	200	Sand, Anhydrite & Dolomite				
7710	8050	340	Dolomite				
8050	8200	150	Anhydrite & Dolomite				
8200	9000	800	Anhydrite, Dolomite & Green Shale				
9000	9300	300	Lime & Dolomite				
9300	9830	530	Anhydrite & Dolomite				
9830	10000	170	Lime				
10000	10400	400	Lime & Chert				
10400	10560	160	Lime, Red Shale & Green Shale				
10560	10890	330	Lime & Chert				
10890	11040	150	Red, Green & Brown Shale				
11040	11250	210	Lime & Shale				