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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Perry R. Bass		8. Farm or Lease Name W. T. Reed	
3. Address of Operator Box 1178, Monahans, Texas 79756		9. Well No. 1	
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 15S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3950' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Surface casing setting. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth: 428'.

Ran 13 jts 13 3/8" OD casing, float collar and float shoe. Bottom three (3) joints sand blasted and with one (1) centralizer on each joint. Set casing at 423' - cemented with 420 sks API Class H cement, slurry weight 16.2 PPG. Plug down at 1:20 PM, MST, December 7, 1972. Circulated out 130 sks. WOC 24 hours. Tested casing to 600 psi for 30 min - held. Drilled out cement and shoe - tested to 600 psi for 30 min - held. Drilling ahead.

Spudded 17 1/2" hole at 5:00 AM, December 6, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack L. Loman TITLE Division Engineer DATE December 12, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 15 1972

CONDITIONS OF APPROVAL, IF ANY: