Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

ee instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Sonoco . Inc.				<u> </u>	L AND N	ATONAL	LUAS	Well	<b>API N</b> 3002524	233		
Address 10 Desia Drive W	Vest Mi	dland,	TX 7	79705					<del></del>	-	<del></del>	
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	rter of:	Other (Please explain)  Change MCA Unit from A#3 to #2										
If change of operator give name and address of previous operator	Casinghe					<del></del>					<del></del>	
IL DESCRIPTION OF WELL	AND LE	ASE							······································		<del>,</del>	
Lease Name Buy 190A Unity 2	Well No.   Pool Name			<b>me, includ</b> Jamar	actuding Formation nar (G-SA)				Kind of Lease State, Federal or Fee			
Unit Letter	_ :1;	345	_ Feet Fro	on The	SLi	ne and	75	F	eet From The	W	L	
Section 27 Townshi	ip 17-	-S	Range	32	-E, N	ІМРМ,	LEA				County	
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS			<u>-</u>				
Name of Authorized Transporter of Oil Navajo Refining Comp		or Coade			Address (Gi	ve <i>address i</i> er 159,	<i>which a</i> Artes	proved ia,	NM 882		be sent)	
	co Inc. Maljamar Plant				Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Maljamar, NM. 88264							
If well produces oil or liquids, give-location of tanks.	Unit. D	<b>Sec.</b> 28	<b>Twp.</b> 179	8 <b>92.</b> 32E	is gas actual	y connecte:			7 CONNE		O BTRI	
f this production is commingled with that:  V. COMPLETION DATA	from any oth	er lease or	pool, give	comming	ing order sum	ber:						
Designate Type of Completion	- (X)	Oil Well	Ga	s Weil	New Well	Workove	r De	epen	Plug Back	Same Re	s'v Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	<u> </u>			P.F.T.D.	L		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formstion					Top Oil/Gas Pay				Tubing Depth			
erforations									Depth Casing Shoe			
HOLE SIZE					CEMENTI	NG RECO	ORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
				<u>;</u>								
. TEST DATA AND REQUES										-		
IL WELL (Test must be after recorded First New Oil Run To Tank	covery of tot Date of Tes	al volume a	of load oil o	and must b	e equal to or Producing Me	exceed top of those (Flow,	allowable j	for this	depth or be fe	or full 24 I	iours.)	
ength of Test	Tubing Pres				Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
TAC MICH I												
GAS WELL  ctual Prod. Test - MCF/D	Length of T	est			Bbls. Condens	ate/MIMCF		T	Gravity of Co	ndensate	<del></del>	
sting Method (pitot, back pr.)	Tubing Pres	ubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				E	OIL CONSERVATION DIVISION  Date Approved						ON	
Signature Nannette Nelson Oil Prod. Analyst					By							
Printed Name 12-03-1990 Date		91568	ide 366553 100e No.		Title_					<u> </u>		

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.