

COUNTY LEA FIELD Maljamar STATE NM 30-025-24234

OPR CONTINENTAL OIL CO. MAP

323 MCA Unit

Sec 30, T-17-S, R-32-E CO-ORD

1345' FSL, 1380' FWL of Sec

Spd 9-20-72 CLASS GL EL 3884'2

Cmp 10-5-72

FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING			
8 5/8" at 800' w/400 sx			
5 1/2" at 4080' w/300 sx			
LOGS EL GR RA IND HC A			
	TD 4080'; PBD 4058'		

IP (Grayburg-San Andres) Perfs 3782-4000' P 243 BOPD + 207 BW.

Pot based on 24 hr test. GOR 62; Grav 37.5

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CONT. Cactus PROP DEPTH 4080' TYPE RT

DATE

F.R. 8-28-72; Opr's Elev. 3884' GL
PD 4080' RT (Grayburg-San Andres)
Contractor - Cactus

9-25-72 Drlg. 3540' lm

10-2-72 TD 4080'; PBD 4058'; Prep Acid
Perf @ 3994', 3997', 4000' w/2 SPI
Acid (3994-4000') 1000 gals
Swbd 20 BF & Swbd dry (3994-4000')
Perf @ 3782', 3784', 3786', 3793', 3795',
3797', 3857', 3860', 3863', 3866', 3883',
3886', 3889', 3892', 3929', 3932', 3935',
3938', 3941', 3947', 3949' w/1 SPI

10-9-72 TD 4080'; PED 4058'; RU Pmp
Acid (3857-3949') 4000 gals (28% NE)
Acid (3782-3797') 1500 gals (15% NE)

LEA
CONTINENTAL OIL CO.

Maljamar
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10-9-72 Continued
Frac (3782-3892') 15,000 gals jelled wtr +
30,000# sd
Swbd 75 BO + 75 BLW in 10 hrs (3782-3949')
10-16-72 TD 4080'; PBD 4058'; WO OCC Pot
Fpd 243 BO + 207 BW in 24 hrs; GOR 62; Grav 37.5
10-23-72 TD 4080'; PBD 5048'; COMPLETE
10-28-72 COMPLETION REPORTED
