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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name MCA
2. Name of Operator CONOCO INC.	8. Farm or Lease Name MCA Unit #2
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 324
4. Location of Well UNIT LETTER <u>L</u> <u>1345</u> FEET FROM THE <u>South</u> LINE AND <u>25</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat Maljamar G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair surface wtr flow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU
- ② Rig up pmp truck to braden head valve
- ③ Run tracer survey
- ④ Bradenhead sqz the csg-csg annulus as follows:
  - a. Lead-in w/ 2 bbls salt saturated brine
  - b. Pmp 2 bbl fresh wtr cushion
  - c. Pmp 20 bbls Flo-Chek
  - d. Tail-in w/ 200 sxs Class "H" cmt
  - e. Displace cmt thru wellhead w/ fresh wtr
- ⑤ Shut-in bradenhead valve & install pop-off valve set @ 800 psi
- ⑥ Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 11-20-85

ORIGINAL SIGNED BY JERRY SEATON

NOV 27 1985

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE