NO OF COMIES REC	EIVED	
DISTRIBUTE	ОИ	
SANIAFE		
+ 1LE		
UG. <b>S.</b>		
LAND OFFICE		
TRANSPORTER	OIL	
TANAST ON EA	GAS	
OPERATOR		

0

	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL GAS			
1.	PROPATION OFFICE			
4.	Continons	tal- ail Ca	moone	
	Address Rox 1/6/	Halda Mar	mosico	
	Reason(s) for filing (Check proper bo	) //or of or real	Other (Please explain)	
	New Yoll	Change in Transporter of: Oil Dry Go	15 = 01	0
	Change in Ownership	Casinghead Gas Conde	nsate Monge	n lease name
	If change of cwnership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No., Fool Name, Including F	Competitions Kind of Leas	
	MCA Unit Bty	2 324 maly G-5	- <i>I</i>	100000000000000000000000000000000000000
	Con Letter L : 13	45 Feet I rom The South Lir	ne and 25 Feet From	The West
	Line of Geotien 28 To	wnship 175 Range	32E , NMPM,	La County
Ш.		TER OF OIL AND NATURAL GA		
	Toxos New Me	dico Pippline Co	Address (Give address to which appro	oved copy of this form is to be sent)
	Confirmate O. Rule.	isinghead Gas X or Dry Gas	Address (Live address to which appro	thee Ary Texas
	It we'll rectures oil or Hauida,	Unit Sec. Twy. Fige.	to gas actually connected? Wh	1/1/1 1/1/1
	If this production is commingled w	ith that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	MA
IV.	COMPLETION DATA    Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Rate Spudded	Date Compl. Reddy to Prod.	Total Depth	P.B.T.D.
	1 9-28-12 The coll to OF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Ctl/Gas Pay	Tubing Depth
	3945 GV Ferrorations 3830 (636, 45, 3	Planter Son Contra		3968
997	4020, 23, 4030, 40	58,61,71,75,4081	,, , , , , , , , , , , , , , , , , , , ,	4170
•	HOLE SIZE	CASING & TUBING SIZE	DEMENTING RECORD  DEPTH SET	SACKS CEMENT
	1214"	85-8"	889	Circ - 500500 Kg
	728"	5'3"	4.170	300 Backs
	· · · · · · · · · · · · · · · · · · ·	2/2/1409	3968'	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Futa First New Oil Run To Tanks	Date of Tent (10 - 2.3 - 7.7)	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
		329	193	
	GAS WELL			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke.Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
	The second section of the second second		APPROVED	, 19
	Commission have been complied	regulations of the Oil Conservation with and that the information given a beat of my knowledge and held for	BY JULY	And
	25570 15 true and complete to the	The second with the second sec	TITLE / 8387.	Control I

## VI.

577	=1	e English	1.11		
domin	istra	(Signature)	2 Sup	:-ne	27-
octo	her	25	1970		
u595-2	MCA-	3 (Day)			
412222	· / /	n.V			

	्रा	L COMPERA	ALION COM	MISSION	
	)				
APPR	OVED		1 - 1	, 19	
BY	-111	1-15-3	And		
	77				
TITLE	: /				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

## october 25, 1972

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

## Gentlemen:

In compliance wi	th New Mexico	Oil Conser	vation ommission
Rule III, we are	submitting b	elow a list	of deviation .
surveys taken on	Continental	Oil Company	's MCA Unet
Battery # 2 Section 28	No. 32	$\mathcal{L}$ , locate	d in Unit
Section 28	,	ea County	, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
249'	140	3029	13,0	SYNECHMICTORISES delle minim	<del></del>
489	1 0	3.201	20	GANTES AND	<del></del>
701	10	35 00'	73.0	Pri Mercett specimente canció	<del></del>
089	10	3950 41201	1340	week on Miller 2 in 1921 William	***********************
13/3	120	1//0	WITT TOO COMMISSION AND ADDRESS OF THE PARTY	námitónisszenéd a nerveszeb	
1582	340		PP-TT-ups Sulpanium pure PCT-set a Laza-upsyk.	the state of the s	renti-WeVCommit Printered B
/835'	340	<del>eliste dambulik v</del> o	4 Stakeshad III Share of Pissampor <u>escalad departm</u>	Ching to recommend and the Company	
2086	10	Cykidhoolettiikiimetstee	MINISTER A CRE To be contact pulsage. Enjoying is	estin "Cross de chaintener passe aracque	
2086	10	nement instant described. Appen 10.  Open 10.	AMALL ALL SECTIONS SECTIONS SECTION SE	Manusey State of Chimosofic pick a specific analysis.  Additional State of	
2530	120	The second secon	erent na likt kälekkinsten ommere	manuskarrino capo y maio (nel " - spenie).	

The Market Const.		**************************************		**************************************	***************************************
Yours	very truly,				
M. E	very truly,	_0			
Subscr for Le	ibe and sworn to a County, New Mo	o before exico, th	me, a Notary nis 2574 day	Public, i	in and
1972	2-20.73			1./100	
M	y Commission Ex	pires	Notar	y Public	







**Job separation sheet** 

Form 9-331 (May 1963)

## UNIT STATES CHAPT IN TRIPLIC (Cither instructions of the INTERIOR verse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-0572/0
IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME OIL GAS WELL 8. FARM OR NAME OF OPERATOR ADDRESS OF LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.)
At surface 1345 FSL and 25 FWL of See 28 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT\* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion of Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Let 5'z", 14 # cosing at 4/70. Cemented w/ 300 solls. Class C cement, toc @ 2250'. PBD@ 4127.

18. I hereby certify that the foregoing is true and correct SIGNED ME JEWILLY	TITLE admin. Sup	ervisor DATE 10-25-72
(This space for Federal or State office use) APPROVED BY	TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		OUT 27 1972
*See	Instructions on Reverse Side	U. S. GEULUGICAL SURVEY HOBBS, NEW MEXICO