

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO. 30-025-24242
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 148
9. Pool name or Wildcat Maljamar Grayburg San Andrea
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4225' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	
4. Well Location Unit Letter <u>N</u> : <u>1295</u> Feet From The <u>South</u> Line and <u>1411</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4225' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Rod part/Tbg. stuck</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/01 MIRU Key Well Service. POH w/rods. Body break on 165th rod. ND WH. RU BOP. POH & LD 2-3/8" x 4' sub. Tubing stuck. RU Rotary WL. RIH w/free point - 100% free @ 4200'. RIH w/chemical cutter. Cut tbg. off @ 4147'. RD WL. (Fish left in hole: 6 3/4" rods, 1" x 1' lift sub, 1-1/2" x 16' pump, 1-1/2 jts. 2-7/8" tbg., 4 jts. 2-3/8" tbg., 2-3/8" SN, 2-3/8" x 4' perf. sub & 2-3/8" bull plug mud anchor.

11/20/01 POH w/2-7/8" tbg. LD 1/2 jt. RIH/2-1/2" x 4-1/2" overshot, bumper sub, Bowen jars, 6 3-1/2" DC's & 2-7/8" tbg. Caught fish @ 4200'. Jarred 6 hrs. Fish came loose. POH w/2-7/8" tbg. LD DC's, tools & fish. Fish was 1 1/2 jts. 2-7/8" tbg., 2-3/8" x 2-7/8" cross over & 1/2 jt. 2-3/8" tbg.

11/21/01 RIH w/2-7/8" tbg. Tbg. @ 4150'. SN @ 4115'. RD BO. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' RHBC pump. Left well pumping to CMU Battery "B". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE December 27, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)  
APPROVED BY

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORIGINALS ONLY  
PAGE 1 OF 1  
PETROLEUM ENGINEER

5  
C  
\$